

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
RECEIVED BY
MAY 28 1984
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	B/M

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-690

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "DP" State

2. Name of Operator

Exxon Corporation

9. Well No.

3

3. Address of Operator

P.O. Box 1600, Midland, Texas 79702

10. Field and Pool, or Wildcat

Avalon- Delaware

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 860 FEET FROM THE West LINE OF SEC. 28 TWP. 20S RGE. 28E

12. County

Eddy

15. Date Spudded 3-30-84

16. Date T.D. Reached 3-19-84

17. Date Compl. (Ready to Prod.) 4-20-84

18. Elevations (DF, RKB, RT, GR, etc.) 3305' GR

19. Elev. Casinghead

20. Total Depth 5383

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools 0-5383 Cable Tools

25. Was Directional Survey Made

No

24. Producing Interval(s), of this completion - Top, Bottom, Name

5009-5016

27. Was Well Cored

No

26. Type Electric and Other Logs Run

LDT-CNL; DIL; DLL-MSFL; EPT; Dipmeter; Sidewall Cores

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	599'	17 1/2"	700 sx C/C; pea gravel	
8 5/8"	24#	2541'	12 1/4"	1213 sx C/C	
5 1/2"	17, 23#	5379'	7 7/8"	430 sx C/C Neat; 1500 sx C/C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	5012

31. Perforation Record (Interval, size and number)

5221-5239 4Spf

5009-5016 4Spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5221-5239	1800 gals. 15% HCl
	21000 gals. YFCO ₂ , 33000#
	20/40 sand
5168-5200	CIBP, top w/32' cmt

33. PRODUCTION

Date First Production 4-5-84

Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2"

Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-6-84	24			12	12	235	965

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared

Test Witnessed By

35. List of Attachments

additional information for question #32.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 5-24-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates Sand 827	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2721	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5056	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Red Beds				
600	865	265	Anhydrite, dolomite				
865	1331	466	Dolomite				
1331	2058	727	Dolomite, anhydrite				
2058	2544	486	Dolomite				
2544	3341	797	Dolomite, sandstone, shale, Limestone				
3341	4303	962	Shale, sandstone, dolomite				
4303	4820	517	Shale, sandstone				
4820	5383	563	Limestone				