

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED BY	FORM C-104
	Revised 10-1-78
AUG 23 1984	
O. C. D.	
ARTESIA, OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator EXXON CORPORATION

Address Box 1600, MIDLAND TEXAS 79102

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/>	Condensate

PHILLIPS STARTED TAKING GAS 6-18-84

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease N
NEW MEXICO "DP" STATE	3	AVALON DELAWARE F-	State, Federal or Fee	U-690
Location				
Unit Letter	<u>E</u>	<u>1980</u> Feet From The <u>NORTH</u> Line and <u>860</u> Feet From The <u>WEST</u>		
Line of Section	<u>28</u>	Township <u>20S</u>	Range <u>28E</u>	NMPM, Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>PERMIAN CORPORATION</u> (EJ 11/87)	<u>P.O. BOX 1183 HOUSTON TEXAS 77001</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>PHILLIPS PETROLEUM COMPANY</u>	<u>4001 PENBROOK, ODESSA TEXAS 7966</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>F 28 20S 28E</u>	<u>YES</u> 6-18-84

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir, Dill Rec
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Post ID 3  
8-24-84  
Ad 67-PP

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. F. Lewis  
(Signature)  
S.R. ADMIN.  
(Title)  
8-21-84  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 24 1984, 19  
BY Mike Webb  
TITLE SUPERVISOR, DISTRICT 8

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM.

DISTRICT OFFICE #2

May thru Aug. 1984

NO. 2079 N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE May 29, 1984

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective May 1, 1984 an allowable of 12 barrels of oil per day is hereby assigned to Exxon Corporation, New Mexico DP State #3-E-28-20-28 in the Avalon-Delaware Pool.

L - C

MP - P

May Total - 372 bbls.  
Jun. Total - 360 bbls.  
Jul. Total --372 bbls.  
Aug. Total - 372 bbls.

Form. - Delaware  
Perfs. - 5009' - 5016'  
TD - 5383'  
Comp. - 4-20-84

LAC:fc

Exxon Corp.

PER

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

