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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator Yates Pet. Corp.
Address 107 S. 4th
P. O. Box 100, Artesia, New Mexico 88211-0100
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner Eagle Oil & Gas Co., 510 Hamilton Bldg., Wichita Falls, Texas 76301

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Loafer Draw Federal	1	Loafer Draw <u>Und. Morrow</u>	State, Federal or Fee	NM-28145
Location				
Unit Letter <u>B</u>	<u>925</u>	Feet From The <u>North</u> Line and <u>2224</u>	Feet From The <u>East</u>	
Line of Section <u>28</u>	Township <u>21 S</u>	Range <u>22E</u>	<u>NMPM</u> , <u>Eddy</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
<u>El Paso Gas Marketing Co.</u>	<u>P. O. Box 1492, El Paso, Texas 79978</u>	
If well produces oil or liquids, give location of tanks.	Unit	Soc. Twp. Rge.
Is gas actually connected?	When	
<u>Yes</u>	<u>2-19-86</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Res'n.	Drill. Res'n.
		X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
<u>2-3-84</u>	<u>8-21-84</u>		<u>9345</u>		<u>9325</u>			
Elevations (DF, RKD, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
<u>4408 GR</u>	<u>Morrow</u>		<u>8760 ft. 8768</u>		<u>8620 ft.</u>			
Perforations	(9049-9054-5 shots) (8935-8940-5 shots) (8918-8920-2 shots)				Depth Casing Shoe			
	(8874-8876-2 shots) (8843-8846-3 shots) (8768-8770-2 shots)				<u>9330</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>20"</u>	<u>13 3/8"</u>		<u>447 ft.</u>		<u>475 sx. Circ.</u>			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>1800 ft.</u>		<u>1000 sx. Circ.</u>			
<u>7 7/8"</u>	<u>5 1/2"</u>		<u>9325 ft.</u>		<u>400 sx. None.</u>			
	<u>2 7/8"</u>		<u>8620</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	<u>8-20-84</u>	<u>Flow</u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
<u>337 MCF</u>	<u>4 hr.</u>	<u>56.17 MCF</u>	<u>1069 BTU</u>
Testing Method (pilot, back pr.)	Tubing Pressure (psit-in)	Casing Pressure (psit-in)	Choke Size
<u>4 Point Test</u>	<u>2750</u>	<u>0</u>	<u>6/64</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James E. Shury
(Signature)
PARTNER
(Title)
Feb 19 1986

OIL CONSERVATION COMMISSION

APPROVED APR 8 1986, 19
Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership, operator, or transporter, or other such change of conditions.