BIATE OF HEW MEXICO ENURGY AIM MINITIALS DEPARTMENT OIL CONSCRVATION DIVISION ** ** ***** P. O. DOX 2008 RECEIVED BY SANTA I'E, NEW MEXICO 87501 friet minter iften ZZ ----7 IL 8 1/ 6.0.4. FEB 27 1986 LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. AND
ARTESIA HORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTED OIL CPENATOR 8 31 9 4 7 HOLF & Yates Petroleum Corporation Address 207 South 4th St., Artesia, NM 88210 Other (Please gaplain) Reason(s) for liling (Check proper box) on in Transporter of: New Well Dry Gos OIT Recompletion Condensate Change In Ownership JFG Enterprise, PO Box 100, Artesia, NM 88210 If change of ownership give name and address of previous owner ____ 11. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation NM-28145 Loafer Draw Und Morrage 1 Loafer Draw Federal Feet From The North Line and 2224. 925 , NMPM Eddy 22E Ronge Township 215 28 Line of Section 11. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ___ PO Box 1492, El Paso, TX 79978 El Paso Gas Marketing Co. is gas actually connected? Rqe. Twp. If well produces oil or liquids, give location of tanks. 2-19-86 Yes If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. Res Plug Back Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Derth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay 'lame of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE [as] ID-3 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Riethod (Flow, purip, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbis. OII - Bble. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Teel Actual Prod. Teet-MCF/D Choke Size Cosing Pressure (Ehut-in) (Al-Juda) eveces (poiduT Teeting Method (pitot, back pr.) **DIL CONSERVATION DIVISION** II. CERTIFICATE OF COMPLIANCE FEB 28 1986 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Mike Williams Oil & Gas Inspector TITLE . ante form se to be filed in compliance with nutr ters, If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. (Signolure)

Production Supervisor

(Date)

2-24-86

All sections of this form must be filled out completely for show side on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition for the Course C. 104 must be filled for each pool in multiply