

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
To the Bureau of Land Management
or to the State Office
or to the District Office

Budget Bureau No. 1004--G-4
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 28145

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Plugback for recompletion.

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

925' FNL & 2224' FEL

RECEIVED

AUG 19 '88

O. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Loafer Draw Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Undesignated Cisco

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit B, Sec. 28-T21S-R22E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

14. PERMIT NO.

API #30-015-24746

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4408' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Plugback, perforate, treat

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-6-88. Moved in and rigged up.

8-7-88. Set CIBP 7150' w/35' cement on top. Perforated 6824-6831' (7 holes), 6854-64' (10 holes) total 17 .41" holes.

8-9-88. Acidized perforations 6824-6864' w/2000 gals 15% HCL, N2 and 18 ball sealers.

Well stabilized flowing 195 psi on 1/2" choke = 1303 mcfpd.

Aug 13 11 49 AM '88
OCCASIONAL AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 8-16-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS