

OIL CONSERVATION DIVISION
P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

OCT 19 '88

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANSAFE	☒
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N.M.D.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
NATURAL GAS	☒
OPERATION	
PROMOTION OFFICE	
Operator	

YATES PETROLEUM CORPORATION

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	NM 28145	Lease No.
Loafer Draw Federal	1	Undesignated Cisco	State, Federal or Fee	Federal	
Location					
Unit Letter	B	925 Feet From The	North	Line and	2224 Feet From The
Line of Section	28	Township	21S	Range	22E
				NMPLA	Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	PO Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When RECONNECTED
	B	28	21S	22E	YES	9-1-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rest.
		X				X		X
Date Spud/RECOMPLETION	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8-6-88	8-10-88	9345'	7115'					
Elevations (DI, RKH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4408' GR	Cisco	6824'	6743'					
Perforations						Depth Casing Shoe		
6824-6864'						9325'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	13-3/8" (in place)	447'	475 sx (in place)
12 1/2"	8-5/8" (in place)	1800'	1000 sx (in place)
7-7/8"	5 1/2" (in place)	9325'	400 sx (in place)
	2-7/8"	6743'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

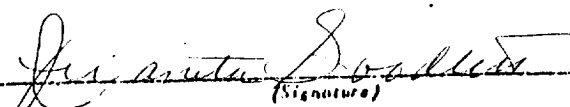
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Part 10-2 11-4-88 comp. Spec	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1303	6 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	195 psi	Pkr	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supervisor
(Date)
10-18-88
(Date)

OIL CONSERVATION DIVISION

APPROVED **OCT 28 1988**, 19
BY Original Signed By
Mike Williams
TITLE

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple