

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYARTESIA, NM 88210  
SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12241-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Little Box Canyon Unit

8. FARM OR LEASE NAME

Little Box Canyon Unit

9. WELL NO.

5

10. TYPE AND POOL, OR WILDCAT

Unders. Box Canyon

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit N, Sec. 7-T21S-R22E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

800 FSL &amp; 1600 FWL, Sec. 7-T21S-R22E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4429' GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Spudded 26" hole with Link Rathole at 2:00 PM 1-30-84. Set 40' of 20" conductor pipe and cemented with Ready-Mix. Began drilling with rotary tools 5:00 PM 2-3-84. Lost circulation at 115'. Sweep hole with mud and LCM. Ran 10 joints of 13-3/8" 54.5# J-55 ST&C casing set 366'. 1-Texas Pattern notched guide shoe set 366'. Flapper float set 327'. Cemented w/ 350 sacks Class C 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 2-4-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 100'. Ran 1". Tagged cement 110'. Spotted 50 sacks Class C 4% CaCl<sub>2</sub>. PD 5:45 AM 2-5-84. WOC 2 hrs. Ran 1". Tagged cement 40'. Spotted 125 sacks Class C 4% CaCl<sub>2</sub>. PD 8:15 AM 2-5-84. Cement circulated 2 sacks. WOC. Drilled out 11:45 AM 2-5-84. WOC 13 hrs and 45 min. Nipped up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

2-10-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

PETER W. CHESTER

TITLE

DATE

APR 9 1984

\*See Instructions on Reverse Side