

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Little Box Canyon Unit
2. NAME OF OPERATOR Yates Petroleum Corporation ✓	8. FARM OR LEASE NAME Little Box Canyon Unit
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800 FSL & 1600 FWL, Sec. 7-T21S-R22E	10. FISH AND POOL, OR WILDCAT Under Box Canyon
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4429' GR
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit N, Sec. 7-T21S-R22E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

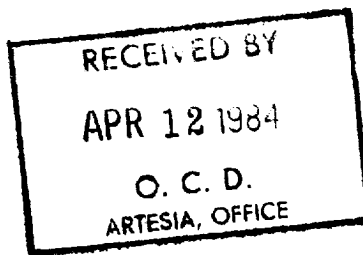
CHANGE PLANS

(Other) Production Csg. Perforate

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8450'. Ran 211 jts of 5-1/2" 17# J-55 LT&C casing set 8450'. Float shoe set 8450'. Float collar set 8410'. Cemented w/375 sx Class "H", .75% CF-9, .2% TF-4, .2% AF-S, 3#/sx Hiseal and 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 6:55 AM 3-1-84. Bumped plug to 1500 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 8069-8119' and 8129-31' w/190 .50" holes. Well cleaned up and flowed 930 psi on 1/2" choke.



18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 3-22-84

(This space for Federal or State office use)
ACCEPTED FOR RECORD

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APR 9 1984

*See Instructions on Reverse Side