

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
Drawn in duplicateForm approved.
Budget Bureau No. 42-R355.6.(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 12241-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Little Box Canyon Unit

8. FARM OR LEASE NAME

Little Box Canyon Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undes. Box Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit N, Sec. 7-T21S-R22E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 800 FSL & 1600 FWL, Sec. 7-T21S-R22E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-30-84

16. DATE T.D. REACHED

2-28-84

17. DATE COMPL. (Ready to prod.)

3-7-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4429' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8450'

21. PLUG, BACK T.D., MD & TVD

8394'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

6-8450'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

8069-8119; 8129-31' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

RECEIVED BY

APR 12 1984

O. C. D.

ARTESIA OFFICE

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28.

CASING RECORD (Report casing size, weight, length, etc.)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	54.5#	366'	17-1/2"	525	
9-5/8"	36#	1800'	12-1/4"	1375	
5-1/2"	17#	8450'	7-7/8"	375	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8033'	8033'

31. PERFORATION RECORD (Interval, size and number)

8069-8119; 8129-31' w/190 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural
	Past ID-2
	11-15-85
	Cam p & BK

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-7-84		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-7-84	3-1/2	1/2"	→	-	860	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
930	PKR	→	-	5900	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

35. LIST OF ATTACHMENTS

Deviation Survey

PETER W. CHESTER

TEST WITNESSED BY

Larry Dade

APR 9 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

3-22-84

*(See Instructions and Spaces for Additional Data on Reverse Side)