

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawn in Duplicate
Artesia, NM
(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 800 FSL & 1600 FWL, Sec. 7-T21S-R22E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM 12241 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Little Box Canyon Unit

8. FARM OR LEASE NAME
Little Box Canyon Unit

9. WELL NO.
5

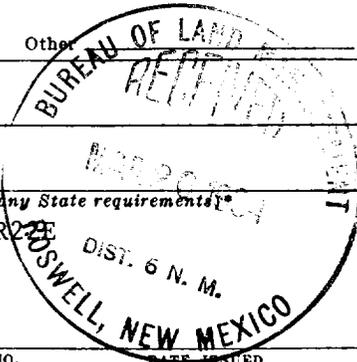
10. FIELD AND POOL, OR WILDCAT
Undes. Box Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit N, Sec. 7-T21S-R22E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

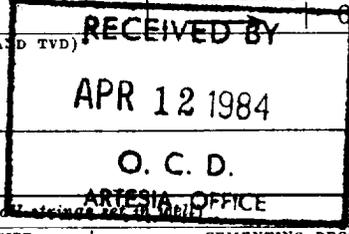
14. PERMIT NO. _____ DATE ISSUED _____



15. DATE SPUNDED 1-30-84 16. DATE T.D. REACHED 2-28-84 17. DATE COMPL. (Ready to prod.) 3-7-84 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4429' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8450' 21. PLUG, BACK T.D., MD & TVD 8394' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 8069-8119; 8129-31' Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL 27. WAS WELL CORED No



28. CASING RECORD (Report casing size, weight, depth set, hole size, cementing record, amount pulled)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	54.5#	366'	17-1/2"	525	
9-5/8"	36#	1800'	12-1/4"	1375	
5-1/2"	17#	8450'	7-7/8"	375	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8033'	8033'

31. PERFORATION RECORD (Interval, size and number)
8069-8119; 8129-31' w/190 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	Natural <i>Past ID-2 11-15-85 Com p 4 BK</i>

33. PRODUCTION

DATE FIRST PRODUCTION 3-7-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-7-84	3-1/2	1/2"	→	-	860	-	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
930	PKR	→		5900	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented - Will be sold

TEST WITNESSED BY
PETER W. CHESTER
Larry Dade

35. LIST OF ATTACHMENTS
Deviation Survey

APR 9 1984

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 3-22-84

*(See Instructions and Spaces for Additional Data on Reverse Side)