BIATE OF NEW MEXICO			Form C-104 Acvised 10-1-78		
ENERGY AND MINI HALS DEPARTMENT		TION DIVISION			
AB 01 10010 0100000	— то — то 🗇 ВҮ — 🔤 н. о, по х				
5-WTA FE	SANTA 'E. NEW	MEXICO 87501			
711.0	0CT 3 0 1965				
V 0.0.1.	DEOUELT EOP	ALLOWARI F			
LAND OFFIC	O. C. D.				
TAANSPORTER	ARTESHANDERSEINE TO TRANSPO	ORT OIL AND NATURAL GAS			
CPENATON			·		
Coversion					
Yates Petro	leum Corporation	-			
Address					
207 South 4	th St., Artesia, NM 88210				
Reason(s) for filing (Check proper		Other (Please explain)			
New Well XXX	Change in Transporter of:				
Recompletion	Cil Dry Gos				
Change in Ownership	Casinghead Gas Condens				
Charlet in Contract in Co					
If change of ownership give name	e				
and address of previous owner					
H. DESCRIPTION OF WELL AN	D LEASE Sell No. Pool Name, Including Fo	rmation Kind of Lea	•• NM-12241 L•••••		
Leose Name	Little	Sinte Feder			
Little Box Canyon Un	it 5 Undes. Box Ca				
Location			The Host		
Unit Letter N ;	800 Feel From The South Line	and <u>1600</u> Feet From	The West		
Unit Letter			Edd., Cou		
Line of Section 7	Township 21S Range	22E , NMPM,	Eddy Cou		
		_			
11 DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	S	oved copy of this form is to be sent)		
None of Authorized Transporter of	Cii or Condensate X				
Navajo Refining Co.		PO Box 159, Artesia, 1	M 88210 oved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X				
		PO Box 1384, Jal, NM 8	38242		
El Paso Natural Gas	Unit Sec. Twp. Rge.	is gas octually connected?	then approx 10 days		
If well produces oil or liquids, give location of tanks.	N 7 21s 22e	Yes .	the X la		
dive incurion of thinks	with that from any other lease or pool,	give commingling order numberi			
If this production is commingled	with that from any other lease of poor		Plug Back Same Nes'v. Dill. F		
Y. COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	1 Plug Back Same Acs. Ditter		
Designate Type of Compl	etion $-(X)$ X	X	1 1 1 		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	3-7-84	8450'	8394'		
1-30-84		Top Oll/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc	Morrow	8069'	80331		
4429' GR		<u> </u>	Depth Casing Shoe		
Perforations 8069-8131			8450'		
8069-8131		CEMENTING RECORD			
		DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	40'			
26"	20"	366'	525		
17-1/2"	13-3/8"		1375		
12-1/4"	9-5/8"	1800'	375		
7-7/8"	5-1/2" 2-7/8" I FOR ALLOWABLE (Test must be a oble for this de	8450'	and the second s		
U TEST DATA AND REQUES	FOR ALLOWABLE (Test must be o	fter recovery of social volume of load a	oil and must be equal to be exceed top		
OIL WELL	oble for this de	Producing Method (Flow, purip. 108	lift. etc.)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, Portp. 144			
			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
			Gas-MCF		
Actual Pred. During Test	Oil-Bble.	Water - Bbls.			
		<u> </u>			
L.,					
GAS WELL			Gravity of Condensate		
Actual Fred. Test-MCF/D	Longth of Teel	Bbls, Condensate/MMCF	CLAATTA OF COUGAUADIA		
860	3-1/2 hrs		Choke Size		
Testing Method (putpi, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-12)			
Back Pressure	930	PKR	1/2"		
TI. CERTIFICATE OF COMPL	IANCE		ATION DIVISION		
A CERTIFICATE OF COMPL		APR 8	3 1986		
	and regulations of the Oli Conservation		Circul By		
J hereby certify that the rules of Division have been complied	with and that the information given	Original Signed By			
above is true and complete to	the best of my knowledge and bellef.	BYLes A. Clements			
		TITLE Supervise	pr. District 14		
\cdot · · \land	0		in compliance with mut. 2 1966.		
	Ж.		the second of the second		
Minnt	Dordiet	If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.			
	Standtured				
Product	ion Supervisor	All enclions of this form must be filled out completely for a			
	(Ville)				
: 10-3	30-85	Fill out only Sections I, II, III, and VI for changes of on well name or number, or transporter, or other such change of con-			
د. مربع به روست و مربعه برسید برسید با به در بر بای کرد کرد کرد کرد کرد و برسید با بر برد - برد برای کرد بر از ای ا	(Dute)	well name or number, or transported of each pool in mi			

			d MEXI	CO OIL CONSER	MATERN CONS	37.05		
	OPERATOR	V Yates Petro		ation ADDRESS			Artosia NN	
	FIELD			LEASE	Little	Box Canyon U	nit WELL	NO. 5
	LOCATION	Section	1 7-21-22	Eddy County,				
·-··;	·····			DEVIATION I	RECORD			
	DEPTH	DECREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
1_	130	1/4	5810	1-1/4				
2	360	1/4	6129	3/4			·	
3	610	1	6405	1-3/4				
4	998	1	6705	2-3/4		1		
5	1155	1-1/4	6943	2-1/2				
6	1320	1-3/4	7100	2-1/2				
2	1604	1-3/4	7319	2-1/2				
8	1800	1-1/4	7632	2-3/4				
2	2275	1	7885	2-3/4			· · · · · · · · · · · · · · · · · · ·	
10	2748	1-1/4	8068	2-3/4			:	
<u> </u>	3079	1-1/4	8450	3-3/4			· · · · · · · · · · · · · · · · · · ·	
12	3579	1-1/4		-				
13	3867	1-1/4		· · · · · · · · · · · · · · · · · · ·				
<u>17</u>	4344	1			· · · · · · · · · · · · · · · · · · ·			
15	4843	1-1/2						1
16	5164	1-1/2	×					
17	5470							
						-		

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

NAA

	RECEIVED BY	Ard Drilling Company, Inc. Company
	DEC -5 1985	
STATE OF TEXAS COUNTY OF MIDLAND	O. C. D. ARTESIA, OFFICE	

Before me, the undersigned authority, on this day personally appeared <u>Dean Sims</u>, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

1 Signature Drilling Superintendent Title

Sworn and Subscribed to before me, this the <u>8th</u> day of <u>March</u>, 19<u>84</u>

ewer for Midland County, Not _Pub¼i in and

Teras. U Jan G. Brewer

My Commission Expires:

9-10-84