

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Designation and Serial No.

NM-12241

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Little Box Canyon AOX

9. API Well No. Federal #1

30-015-24747

10. Field and Pool, or Exploratory Area

Little Box Canyon Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1600' FWL of Section 7-T21S-R22E (Unit N, SESW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Check for holes in csg and repair holes
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-14-99 - Moved in and rigged up pulling unit. Released pump. TOOH with rods and pump. Nippled up BOP. Could not release tubing anchor.

9-15-99 - Loaded casing with 9 bbls. Well started circulating up 8-5/8" casing. Pumped down tubing. Loaded tubing with 42 bbls. Worked tubing. Tubing came free. TOOH with tubing and tubing anchor. TIH with RBP and packer. Set RBP at 8005' and tested. Pulled up and started looking for hole in casing. Casing tested from 5045' to surface with 1000 psi for 15 minutes. Casing tested from 5493' to RBP at 8005' with 1000 psi. There was 448' of bad casing between 5045-5493'. Pumped down tubing with packer set at 5045' at 2.3 BPM at 250 psi. Well was circulating up 8-5/8" casing.

9-16-99 - Released packer. TIH. Had 3' of fill on top of RBP. Circulated off RBP. Released RBP and TOOH with tubing, packer and RBP. TIH with production string and returned well to production.

REPAIR WORK:

9-30-99 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Bled casing down. Pumped 30 bbls 2% down annulus. Nippled down B-1 adapter. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with 5-1/2" CIBP and set CIBP at 7300'. TOOH. TIH with 4" casing guns and perforated 4 .42" holes at 6800'. TOOH. TIH with

14. I hereby certify that the foregoing is true and correct

Signed Rusty Keller

Title Operations Technician

Date Oct. 21, 1999

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

CONTINUED ON NEXT PAGE:

RECEIVED FOR RECORD
PETER W. CHESTER
Date

NOV 16 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

OCT 26 '99

BLM
ROSWELL, NM