

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 1600' FWL of Section 7-T21S-R22E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-12241 -A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Little Box Canyon AOX

9. API Well No. Federal #1

30-015-24747

10. Field and Pool, or Exploratory Area

Little Box Canyon Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Test squeeze perfs & casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-18-99 - Moved in and rigged up pulling unit.
 11-19-99 - Rigged up pulling unit. Released pump. TOOH with rods and pump. Nippled down wellhead. Nippled up BOP. Released tubing anchor. TOOH with 30 stands. Shut down due to wind.
 11-20-22-99 - Finished TOOH with tubing. TIH with RBP, packer and tubing. Set RBP at 6894'. Loaded tubing with 35 bbls. Tested RBP to 1000 psi. Pulled up and set packer at 4976'. Tested packer and annulus to 1000 psi for 5 minutes, OK. Loaded casing with 75 bbls. Tested bad casing from 5045-5493' and squeezed perforations at 6800' to 1000 psi for 30 minutes. Lost 500 psi in 30 minutes. Swabbed well dry. Shut well in.
 11-23-99 - Swabbed well dry. Shut well in.
 11-24-99 - Released packer and RBP. TOOH with tools. Released well to production department.

ACCEPTED FOR RECORD
DEC 08 1999
BLM

(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Operations Technician

Date Dec. 6, 1999

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

C/SF

