

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

RECEIVED BY

APR 09 1984

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-4861

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name State GWA
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or Wildcat W/C Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3226.7' GL	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/6/84: Ran 64 jts 8-5/8" 24# & 28# csg & set @ 2400'. Cmt'd w/300 sx thick set, 10# gilsonite, 1/4# flocele, 3% CaCl & 850 sx Halliburton Lite w/10# gilsonite, 1/4# flocele, 3% CaCl + 200 sx Class "C" w/2% CaCl. Cmt did not circ. WOC 6 hrs. Ran temp survey, top of cmt @ 1480'. Had 8 plugs as follows: 40 sx, 35 sx, 35 sx, 35 sx, 35 sx, 35 sx, 40 sx & 270 sx. (ran 1"). Circ'd approx 15 sx cmt. WOC 4 hrs. NU & tstd to 600 psi for 30 min, held OK. Drld plug & cmt, reduced hole size to 7-7/8" & resumed drlg operations (3/8).

3/14/84: TD 4825'. Ran 5 1/2" 15.5# J-55 csg & set @ 4825'. Cmt'd w/350 sx Halliburton Lite w/1/4# flocele & 200 sx Class "C" 50/50 poz w/6# salt & .3% CFR-2. PD @ 8:45 AM 3/13/84. Displaced plug w/fresh wtr 1050 to 1600 psi, OK. Chk'd float, OK. Installed 5 1/2" slips & cut of 5 1/2" csg. Released rig @ 11: AM. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Bishop

TITLE Pat Bishop - Agent

DATE 4/05/84

Original Signed By  
Leslie A. Clements  
Supervisor District II

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE APR 09 1984

CONDITIONS OF APPROVAL, IF ANY: