

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
AUG 06 1984
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4861

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY	8. Farm or Lease Name State GWA
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.	10. Field and Pool, or WHdcat W/C Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3226.7' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Perforate & acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/9/84: MI & RU PU. Ran 148 jts 2-3/8" tbg. Tagged btm w/149th jt. Pulled & LD 149th jt & added 8' sub. Halliburton tstd csg to 2000 psi. Circ'd well w/105 bbls 2% KCL wtr. Sptd 750 gals 15% HCL ac & POOH. Pulled GR/CCL log from PBTD of 4786-2400'. RU CRC & perfd from 4762-4767' 2 SPF. Ran Baker R-3 pkr, std SN & 146 jts 2-3/8" tbg w/pkr @ 4714'. Halliburton circ'd ac back in tbg. Set pkr w/14000# tension & flanged up. Press csg to 1400 psi. Acd w/1000 gals 15% HCL ac @ 2.5 BPM @ 1800 psi w/21 bbls 2% KCL wtr. ISIP 1100 psi, 5 min 900 psi. Bled well off & swbd to pit 1 hr, rec'd est 20 bbls flush. FL 4000'. Left open on 10/64" chk.

7/10/84: Opened well on 3/4" chk & blew dn. RU swab & ran swab to SN, rec'd 200' fl. Flwd on 16/64" chk w/60 psi FTP, after 2 hrs, FTP 40 psi, no fl entry. Acd w/2500 gals 15% HCL ac 2 5 BPM @ 2850 psi. ISIP 1100 psi, 15-min 950 psi. Bled to pit & swbd dry in 3 hrs. Rec'd est 20 bbls flush & 48 bbls ac wtr. CWI ON.

7/11/84: Swbd & flwd well, rec'd 100' fl. Installed 12/64" chk & left flwg 3 1/2 hrs, FTP 35 psi, dropped to 18 psi. SI. RD & MO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Drexler TITLE Pat Drexler - Agent DATE 8/2/84

APPROVED BY _____ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE AUG 07 1984
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOC