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O. C. D.

ARTESIA, OFFICE

Form C-105
Revised 11-1-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-4861	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						State GWA	
2. Name of Operator						9. Well No.	
MWJ PRODUCING COMPANY ✓						2	
3. Address of Operator						10. Field and Name of Well	
1804 First National Bank Bldg Midland, Texas 79701						W/C Bone Springs	
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>20S</u> RGE. <u>27E</u> NMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2/29/84		3/13/84		9/12/84		3226.7' GL	
19. Elev. Casinghead		3226.7'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4825'		4730'		N/A		Rotary Tools 0-4825'	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
4367-4373' Cherry Canyon						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Compensated Neutron Litho Density, Dual Induction/SFL, Gamma Ray						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		502'		17 1/2"	
8-5/8"		24# & 28#		2400'		12 1/4"	
5-1/2"		15.5#		4825'		7-7/8"	
						CEMENTING RECORD	
						500 sx Class "C"	
						Total of 1565 sx	
						350 sx Lite & 200 sx "C"	
						AMOUNT PULLED	
						None	
						None	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
N/A						SCREEN	
						SIZE	
						2-3/8"	
						DEPTH SET	
						4425'	
						PACKER SET	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4367-4373' .4" 12 holes				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4367-4373'			
				2500 gals 15% HCL ac			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
9/12/84		Pumping 12' x 2" X 1 1/2"				Pumping	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
9/13/84		24		---		Oil — Bbl. 15	
						Gas — MCF 28	
						Water — Bbl. 30	
						Gas — Oil Ratio 1850	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl. 15	
---		---		---		Gas — MCF 30	
						Water — Bbl. 30	
						Oil Gravity — API (Corr.) 42.1	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
sold						A. D. Locke	
35. List of Attachments							
Logs, C-104 & Deviation Record.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Pat Drexler</i>				TITLE Pat Drexler - Agent		DATE 9/18/84	

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Cherry Canyon _____ 3515'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 4720'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4367 to 4373' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2400'	2400'	Anhy				
2400	2551	151'	Dolo				
2551	4825'	2274'	Lime				