······································										
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DISTRIBUTION			NEW MEX	ICO OIL CONS	ERVATION CO	DMMISSIC		Form C-101		
SANTA FE	~				ΙΔΝ	11198	14	Revised 1-1-6	\$ <u>30-015-24749</u>	
FILE	1	V				<b>X</b> X 100			Type of Lease	
U.S.G.S.	2				0.	<b>C</b> . D.	1	STATE		
LAND OFFICE	V		•		ARTESIA, OFFICE		CE	.5. State Oil & Gas Lease No.		
OPERATOR	~				ARTES			K-68	353 & L-4861	
								())))))		
APPLIC	CATION	FOR P	ERMIT TO DRI	LL, DEEPEN	, OR PLUG E	BACK				
1a. Type of Work						*****		7. Unit Agre	ement Name	
DRIL	. []			PEN		BL UC	васк			
b. Type of Well			UEE	PEN []		FLUG	BACK	8, Farm or L	ease Name	
OIL X GAS	s	10	HER		SINGLE ZONE	м	ZONE	STATE	GW COM	
2. Name of Operator						···· · · ·		9, Well No.		
MWJ PRODUCING	COMPA	NY 🖌						2		
3. Address of Operator									d Pool, or Wildcat	
1804 First Nat	tional	Bank	Bldg Mid	lland, Texa	is 79701		<u>X</u>	Burter	F flat	
4. Location of Well		.1	LOCATED	1980	FEST FROM THE	South				
	LEITEN			±///	FEET FROM THE		CIAC			
AND 1980 FEE	T FROM T	не Еа	ast Line of	sec. 36	TWP. 205	rge. 2				
	IIII	$\overline{IIII}$	<u>IIIIIIII</u>	mmm	<u>IIIIIII</u>	IIII	IIIIII	12. County		
	/////	11111				/////		Eddy		
************	ttttt	ttttt	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<del>////////</del>	ttttt	<u>uuuu</u>	111111	<u>mmmm</u>	
		/////				/////				
AHHHHHH	HHH	HHH	*******	HHHHHH	19. Proposed D	epth	19A. Formatio	n	20, Rotary or C.T.	
ΩΠΠΠΠΠΠΩ	/////	/////			4900'		Bone S	oring	Rotary	
21. Elevations (Show whe	ther DF, F	T, etc.)	21A. Kind & Sto	tus Plug. Bond	21B. Drilling (	Contractor			. Date Work will start	
		-	Blanket	Current	Tri-Se	rvice	Drilling	2/1/84	•	
3256.7			1							

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 <sup>1</sup> <sub>2</sub> "	13-3/8"	54.5#	410 300'	350	circ to surface
114"	8-5/8"	32#	2400'	1400	circulate
7-7/8"	5-1/2"	15.5 & 17#	4900'	400	3600'

Will utilize Double Ram BOP's to be installed after surface casing has been cemented and tested from 600-1000 psi. Posted & P. J. D-1 ~ h / Brok. 1-13-84

Mud: as necessary to maintain hole and run casing.

DST: possible Delaware and or GW pay,

Logs: DIL/SFL, CNL/LDT, GRN/CCL

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APPROVAL MORE TRACE DAYS PERMIT 7-12 84 UNLESS CHURCH UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT MALLINIER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed	Date1/09/84
(This space for State Use) APPROVED BY THE WATHE OIL AND GAS INSPECTOR	JAN 1 2 1984

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CONDITIONS OF APPROVAL, IF ANY:

- Teicai and the second second the 21 chains

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