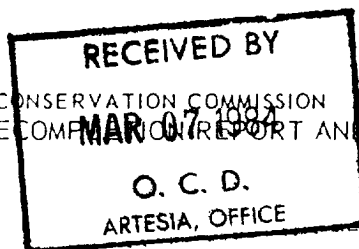


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Form C-105
Revised 11-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6853 & L-4861

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____										8. Farm or Lease Name State GW Com	
2. Name of Operator MWJ PRODUCING COMPANY ✓										9. Well No. 2	
3. Address of Operator 1804 First National Bank Bldg Midland, Texas 79701										10. Field and Pool, or Wildcat W/C Bone Springs	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 36 TWP. 20S RGE. 27E NMPM										11. County Eddy	
15. Date Spudded 2/15/84		16. Date T.D. Reached 2/28/84		17. Date Compl. (Ready to Prod.) N/A		18. Elevations (DF, RKB, RT, GR, etc.) 3256.7' GL		19. Elev. Casinghead			
20. Total Depth 4800'		21. Plug Back T.D. N/A		22. If Multiple Compl., How Many N/A		23. Intervals Drilled By Rotary Tools 0-4800'		Cable Tools			
24. Producing Interval(s), of this completion -- Top, Bottom, Name N/A										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/LDT, DIL/SFL, EPT, NGT, CNL/LDT/EPT										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		503'		17 1/2"		500 sx "C"		None	
8-5/8"		28#		2400'		11 1/4"		1050 sx Lite & 200 sx "C"		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
N/A											
31. Perforation Record (Interval, size and number) N/A						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
N/A											
33. PRODUCTION											
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments Logs & Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Pat Bishop</u>				TITLE <u>Pat Bishop - Agent</u>				DATE <u>2/6/84</u>			

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This form must be filed with the appropriate District Office of the Geological Survey not later than 30 days after the completion of any newly-filled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including completion tests. All depth measurements shall be measured in feet. In the case of directionally drilled wells, the vertical depths shall also be reported. For multiple completion items, Item 31 shall be reported for each zone. The form is to be filed quadruplicate except on state lands where six copies are required. See Rule 10.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Bosc. Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Teddlite _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2365'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4742'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4800'	4800'	lime				