

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIAN OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4097

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX. & N.M. Inc. ✓	8. Farm or Lease Name Burton Flat Sec. 6 State
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 3
4. Location of Well UNIT LETTER B (lot 2) 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undesg. Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3215' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/14/84 TD 8-3/4 hole @ 6100'.

04/15/84 Circ 1 hr, POH w/bit, RIH w/HOWCO 7" FS + 2 jts 7" - 23# N80 LT&C (84') + HOWCO FC @ 6012' + 2 jts 7" - 23# N80 LT&C (85') + 73 jts 7" 23# K55 LT&C (3023') + HOWCO DV tool @ 2904 + 71 jts 7" - 23# K55 LT&C csg (2934') + 8 centl, HOWCO cmtd 7" csg on btm @ 6100, 1st stage 350x Trinity Lite + 1/4# FC/x = 634 cu. ft., + 500x Class C = 660 cu. ft., PD @ 9 pm, open DV tool, circ 4 hrs, circ 45x cmt, 2nd stage w/375x Trinity Lite + 1/4# FC/x = 679 cu. ft., + 150x Class C = 198 cu. ft., PD @ 2 am 4/16/84, circ 90x cmt, ND BOP, set 7" slips, prep to cut off, est hole enlargement 38%.

04/23/84 RIH w/ 6-1/4 Varel Bit + 7" CS + 6 - 3-1/2 DC on 2-3/8 tbg, tagged TOC @ 2894, DO hard cmt 2894 to 2904, DO DV tool 2904 to 2907, RIH w/bit to 5992 = PBTD (TOC) circ hole clean, press test 7" csg from 5992 to surf to 1000-psi/15 min/ held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins

TITLE Authorized Agent

DATE 04/30/84

(Original Signed By

Leslie A. Clements

Supervisor District II

APPROVED BY

TITLE

DATE

MAY 0 3 1984

CONDITIONS OF APPROVAL, IF ANY: