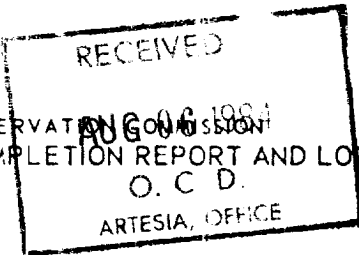


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OPERATOR	B. J. M. L.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. D.
ARTESIA, OFFICE



Form C-105
Revised 11-1-83

5.1. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-4097

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Part or Lease Name
Burton Flat Sec.6-State
9. Well No.
3
10. Field and Pool, or Wildcat
Undesignated Delaware

2. Name of Operator
Mobil Producing TX. & N.M. Inc.
3. Address of Operator
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
4. Location of Well
UNIT LETTER E (lot 2) LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM East
LINE OF SEC. 6 TWP. 21S RGE. 27E

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
03/25/84	04/14/84	06/27/84	3215 GR	3215 GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6100	4780		0-6100	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4642-4652 Delaware				No
26. Type Electric and Other Logs Run				27. Was Well Cored
BHC-Acoustic-GR Compensated Density & Neutron-GR, Dual & Micro Laterolog-GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	463	17-1/2	100xLt-Thixset + 500x C	(841 cu.ft.)
9-5/8	36#	2500	12-1/4	1100x Lite + 400x C	(2519 cu.ft.)
7	23#	6100	8-3/4	725x Trinity-Lite + 650x C	(2171 cu.ft.)

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	OPMA @ 4646	SN @ 4607

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf w/1JSPF @ 5379-5403	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perf w/1JSPF @ 4928-4940 (13 holes)	5379-5403	Sqzd w/200x C cement
Perf w/1JSPF @ 4642-4652 (11 holes)	4800-4780	CIBP w/20' cement cap
	4642-4652	Frac w/19000 gals 30% CO2 + 70% Purge Mix + 21400# 20/40 sd + 11500# 10/20 sd.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
06/27/84		Flowing				shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/27/84	24	3/4		24	855	164	35625
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
90	0					38.6 @ 60	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	T. J. Auld

35. List of Attachments
Form C-104, Logs, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Paula A. Collins	Authorized Agent	08/02/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true vertical depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4642 to 4652
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
NO RECORDS AVAILABLE ABOVE 2669'							
2669	4724	2055	Sandstone, Siltstone, Shale & Carbonate				
4724	6100	1376	Limestone & Shale				