

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
SEP 17 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2100 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 21S RANGE 26E NMPM.		8. Farm or Lease Name South Avalon YI Com
15. Elevation (Show whether DF, RT, GR, etc.) 3140' GR		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Und. Burton Flat Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Perforate, Treat	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	--	---

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11432'. POOH w/tubing, packer and RBP. Ran CIBP and set 11000' w/35' cement on top. Ran packer and RBP. Set RBP between perfs 10897 and 10902'. Set packer above perfs. Acidized 10889-897' w/2000 gallons 7½% Morflow acid and 2% KCL. Released packer and RBP. Ran CIBP and set at 10850' w/35' cement on top. WIH and perforated 10773-85' w/10 .50" holes as follows: 10773, 74, 75, 78, 79, 80, 82, 83, 84, and 85'. Acidized 10773-85' w/1500 gallons 10% Morflo acid, N2 and 8 ball sealers. Swabbed well down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Mike Williams
Oil & Gas Inspector
TITLE Production Supervisor
DATE 9-17-84
APPROVED BY
DATE SEP 18 1984
CONDITIONS OF APPROVAL, IF ANY: