

OIL CONSERVATION DIVISION RECEIVED BY
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OCT 02 1984
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- _____

7. Unit Agreement Name _____

8. Farm or Lease Name
South Avalon YI Com

9. Well No.
1

10. Field and Pool, or Wildcat Und. _____

11. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2100 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 21S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3140' GR

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER Perforate & Treat

ALTERING CASING

PLUG AND ABANDONMENT

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

9-22-84. Moved down hole below perforations 10773-785'. Reset packer, tested CIBP at 10850' to 3500#. Plug appeared to be leaking. Ran CIBP on wireline. Set above existing plug. Dumped 35' cement on top. Ran tubing and packer. Set packer below perms and tested to 3500#, plug held. Re-acidized perms 10773-785' w/1500 gal 10% Morflow acid, N2 and 8 ball sealers. Released packer, POH. Set CIBP at 10750' w/35' cement on top. WIH and perforated 10394-404' w/10 .50" holes Ran tubing and packer. Acidized perms 10394-404' w/2000 gal 15% NEFE acid, N2 and 8 ball sealers. Flowed well back. Stabilized at 270 psi on 1/2" choke= 1772 mcfpg. Well producing from perforations 10394-10404'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 10-1-84

APPROVED BY _____ ORIGINAL SIGNED BY Leslie A. Clements TITLE Supervisor District II DATE OCT 12 1984