

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 02 1984

O. C. D.

ARTESIA, AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL

Og m

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2100 FEET FROM

7. West LINE OF SEC. 23 TWP. 21S RGE. 26E NMPM

8. Date Spudded

2-20-84

9. Date T.D. Reached

4-8-84

10. Date Compl. (Ready to Prod.)

9-28-84

11. Elevations (DF, RKB, RT, GR, etc.)

3140' GR

12. Elev. Casinghead

13. Total Depth

11432'

14. Plug Back T.D.

10715'

15. If Multiple Compl., How Many

16. Intervals Drilled By

Rotary Tools

Cable Tools

0-11432'

17. Producing Interval(s), of this completion - Top, Bottom, Name

10394-404' Atoka

18. Was Directional Survey Made

No

19. Type Electric and Other Logs Run

CNL/FDC; DLL

20. Was Well Cored

No

21. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		36'	26"		
13-3/8"	54.5#	520'	17-1/2"	550	
9-5/8"	40#	2221'	12-1/4"	1050	
5-1/2"	20 & 17#	11432'	7-7/8"	950	

22. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10349'	10349'

23. Perforation Record (Interval, size and number)

10394-404' w/10 .50" Holes

24. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10394-404'	w/2000 g. 15% acid, N2 + ball sealers

25. PRODUCTION

26. Date First Production		27. Production Method (Flowing, gas lift, pumping - Size and type pump)				28. Well Status (Prod. or Shut-in)	
9-28-84		Flowing				SIWOPLC	
29. Date of Test	30. Hours Tested	31. Choke Size	32. Prod'n. For Test Period	33. Oil - Bbl.	34. Gas - MCF	35. Water - Bbl.	36. Gas - Oil Ratio
9-28-84	3	1/2"		-	221	-	-
37. Flow Tubing Press.	38. Casing Pressure	39. Calculated 24-Hour Rate	40. Oil - Bbl.	41. Gas - MCF	42. Water - Bbl.	43. Oil Gravity - API (Corr.)	
270	Pkr		-	1772	-	-	

26. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

27. Test Witnessed By

Harvey Apple

28. List of Attachments

Deviation Survey, DST's

29. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Production Supervisor TITLE Production SupervisorDATE 10-1-84Post ID-2
10-12-84
Camp & BK