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MAY - 9 1991

O. C. D.
ARTESIA OFFICENEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test [X] Initial [] Annual [] Special					Test Date 7/2/89			
Company Yates Petroleum Corporation				Connection Gas Co of NM				
Pool Atoka				Formation Avalon				Unit
Completion Date 9/28/84		Total Depth 11432.0'		Plug Back TD 10715.0'		Elevation 3140.0'		Farm or Lease Name South Avalon YI Com
Csg Size 5.500"	Wt. 14.000#	d 5.012"	Set At 11432.0'	Perforations: From 10394.0' To 10404.0'				Well No. 1
Tbg Size 2.875"	Wt. 6.500#	d 2.441"	Set At 10349.0'	Perforations: From 0.0' To 0.0'				Unit Sec Twp Rge K 23 21S 26E
Type Well Single				Packer Set At 10349.0'		County Eddy		
Producing Thru Tubing		Resv. Temp. °F 220 @ 10394'		Mean Temp. °F 62.0		Baro. Press. - Pa 13.2 psia.		State New Mexico
L 10349.0'	H 10349.0'	Gg .783	%CO2 .01	%N2 1.33	%H2S 0.00	Prover 0.000"	Meter Run 2.000"	Taps Flange

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO	Prover Size	Orifice X Size	Press. psig	Diff. hw	Temp. °F	Press. psig	Temp. °F	Press. psig	Temp. °F	
SI	0.000 X 0.000		0	0.0	99	3779	0	0	0	0 hrs.
1.	2.067 X .875		7	3.1	100	2714	62	0	0	24 hrs.
2.	2.067 X .875		7	4.9	101	2216	62	0	0	24 hrs.
3.	2.067 X .875		8	6.1	99	1447	62	0	0	24 hrs.
4.	2.067 X .875		8	8.0	102	1000	62	0	0	24 hrs.
5.	0.000 X 0.000		0	0.0	0	0	0	0	0	0 hrs.

RATE OF FLOW CALCULATIONS							
NO	Coefficient (24 HOUR)	$\sqrt{hwPm}$	Pressure Pm	Flow Temp Factor Ft.	Gravity Factor Fg	Super Compress. Fact. Fpv	Rate of Flow Q, Mcfd
1.	3.729	7.91	20.20	.964	1.130	1.001	32
2.	3.729	9.95	20.20	.963	1.130	1.001	40
3.	3.729	11.37	21.20	.964	1.130	1.002	46
4.	3.729	13.02	21.20	.962	1.130	1.001	53
5.	0.000	0.00	0.00	0.000	0.000	0.000	0

NO	Pr	Temp. °R	Tr	Z	Gas Liquid Hydrocarbon Ratio	Dry	Mcf/bbl.
1.	.03	560	1.36	.997	A.P.I. Gravity of Liquid Hydrocarbons	0.000	Deg.
2.	.03	561	1.36	.997	Specific Gravity Separator Gas	.783	xxxxxxx
3.	.03	559	1.35	.997	Specific Gravity Flowing Fluid	xxxxxx	.783
4.	.03	562	1.36	.997	Critical Pressure	663.4	PSIA
5.	0.00	0	0.00	0.000	Critical Temperature	412.7°R	412.7°R

Pc 3792.2 Pc2 14380.8

NO	Pt2	Pw	Pw2	Pc2-Pw2 (1)	$\frac{Pc2}{Pc2-Pw2}$	=	1.0756	(2)	$\left[\frac{Pc2}{Pc2-Pw2}\right]^n$	=	1.0569
1.	7437.6	2727.2	7437.6	6943.2							
2.	4969.3	2229.2	4969.3	9411.5							
3.	2132.2	1460.2	2132.2								

12248.6 4D.D

ROF = Q	Pc2	=	56 Mcfd
4.	1026.6	1013.2	1026.6
13354.2 4D.D			
5.	0.0	0.0	0.0

12248.6 4D.D

5.	0.0	0.0	0.0	0.0	L	J
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Absolute Open Flow 56 Mcfd @ 15.025 Angle of Slope, 0 37 Slope, n .759

Remarks: