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DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 25 1993

WELL API NO. 30-015-24769
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Avalon YI Com
8. Well No. 1
9. Pool name or Wildcat Crozier Bluff Atoka Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3140' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter K : 1980 Feet From The South Line and 2100 Feet From The West Line Section 23 Township 21S Range 26E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3140' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Abandon Atoka & recompleate in Strawn <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon Atoka and recompleate in Strawn as follows:

1. Kill well, nipple down tree and nipple up BOP. Drop standing valve and test tubing to 2500 psi. Retrieve standing valve and circulate gas out of hole. TOOH with packer and tubing.
2. Set CIBP at 10375'. Dump 35' of Class "H" cement on top.
3. Perforate the Strawn lime from 9943-9953' w/16 holes (2 SPF) as follows: 9943, 44, 45, 46, 47, 51, 52 and 9953'. Acidize perforations 9943-9953' with 2000 gallons 15% HCL NEFE acid with ball sealers. Swab test.
4. Straddle Strawn sand and swab tubing down to 8000'. Perforate the Strawn sand from 9823-9829' w/14 holes (2 SPF) as follows: 9823, 24, 25, 26, 27, 28 & 9829'. If well comes in flowing, will test. If need be, will acidize Strawn sand perforations 9823-9829' w/1000 gallons 7-1/2% HCL Morrow type acid containing 1000 scf/bbl N2 with ball sealers. Swab & flow test. When testing is complete, will move tools and place entire Strawn interval 9823-9953' on production. If decision made to frac Strawn sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 24, 1993  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

SEP 7 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Will frac with binary or 30% CO2 gel, 15000-20000# 20-40 resin coated sand.