

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

NOV - 1 1993

WELL API NO.
30-015-24769

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Avalon YI Com

1. Type of Well:
OIL WELL GAS WELL OTHER RECOMPLETION

8. Well No.
1

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Undesignated Strawn

3. Address of Operator
105 South 4th St., Artesia, NM 88210 (505) 748-1471

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 2100 Feet From The West Line

Section 23 Township 21S Range 26E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3140' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Plugback, Perforate, Treat Strawn</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-24-93. RUPU. Bled off tubing and casing. Loaded annulus with 140 bbls 2% KCL. Loaded tubing with 52 bbls KCL. Released packer. Dropped standing valve. Tested tubing to 2500 psi. TOH with tubing. Set CIBP at 10375', cap with 35' cement. Perforated 9943-9953' w/16 - .42" holes Acidized perfs with 2000 gals 15% NEFE.

8-25-28-93. Swabbed and flow tested well.

9-24-93. RUPU. Acidized perforations 9943-9953' with 20000 gals 15% HCL acid and 1000 scf/bbl nitrogen.

9-25-93 - 10-20-93. Swabbed and flow/tested well.

10-21-93. Acidized perforations with 5000 gals 5% HCL + 5000 gals Methanol containing 1000 scf/bbl N2 + 50 balls. Flowed and swab/tested. Well flowed 50 psi on 1/4" choke = 92 mcf/gpd. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 10-29-93

TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV 2 1993

CONDITIONS OF APPROVAL, IF ANY: