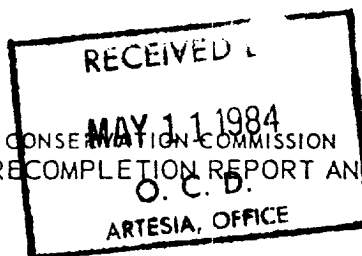


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No. <i>K-6527</i>	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name <i>Eddy "FV" State</i>	
2. Name of Operator <i>Huff Oil Corp.</i>				9. Well No. <i>3</i>	
3. Address of Operator <i>P.O. Box 670, Hobbs, NM 88240</i>				10. Field and Pool, or Wildcat <i>Avalon Delaware</i>	
4. Location of Well UNIT LETTER <i>P</i> LOCATED <i>660</i> FEET FROM THE <i>South</i> LINE AND <i>330</i> FEET FROM THE <i>East</i> LINE OF SEC. <i>25</i> TWP. <i>20S</i> RGE. <i>27E</i> N.M.P.M.				11. County <i>Eddy</i>	
15. Date Spudded <i>3-15-84</i>	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) <i>4-26-84</i>	18. Elevations (DF, RAB, RT, GR, etc.) <i>3302.5' GL</i>	19. Elev. Casinghead <i>-</i>	
20. Total Depth <i>4975'</i>	21. Plug Back T.D. <i>3700'</i>	22. If Multiple Compl., How Many <i>single</i>	23. Intervals Drilled By <i>0'-4975'</i>	Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, bottom, Name <i>2710-2744 Delaware</i>				25. Was Directional Survey Made <i>No</i>	
26. Type Electric and Other Logs Run <i>CNL-LDT, DLL, EPT</i>				27. Was Well Cored <i>No</i>	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>13 3/8"</i>	<i>22#</i>	<i>500'</i>	<i>17 1/2"</i>	<i>500 cu - TSTOC 60'</i>	
<i>8 5/8"</i>	<i>24#</i>	<i>2450'</i>	<i>12 1/4"</i>	<i>1200 cu - TSTOC 30'</i>	
<i>5 1/2"</i>	<i>15.5#</i>	<i>4975'</i>	<i>7 7/8"</i>	<i>800 cu - TSTOC 200'</i>	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	PACKER SET
					<i>2 3/8"</i>	<i>2791'</i>

31. Perforation Records (Interval, size and number) <i>3764-68, 3773-77, 3813-17, 3824-28, 4000-180° 1/2" JHPF (plugged)</i> <i>2710-16, 2723-25, 2738-40, 421 180° JHPF</i>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<i>3764-3828</i>	<i>4000 gal 15% HCL, 100 lb 20/40 mesh</i>
		<i>2710-2740</i>	<i>3000 gal 7 1/2% DFE, 56 balls, 38,000 gal 75 gpm foam, 64000# 20/40 mesh</i>

33. PRODUCTION							
Date First Production <i>4-26-84</i>		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>pumping</i>				Well Status (Prod. or Shut-in) <i>Prod</i>	
Date of Test <i>4-29-84</i>	Hours Tested <i>24</i>	Flow Rate <i>W.O.</i>	Pressure Per Test Period <i>72</i>	Oil - Bbl. <i>72</i>	Gas - MCF <i>40</i>	Water - Bbl. <i>369</i>	Gas - Oil Ratio <i>556</i>
Flowing Pressure <i>20#</i>	Casing Pressure <i>20#</i>	Calculated 24-Hour Rate <i>72</i>	Oil - Bbl. <i>72</i>	Gas - MCF <i>40</i>	Water - Bbl. <i>369</i>	Oil Gravity - API (Corr.) <i>36.8°</i>	
14. Disposition of Gas (Sold, used for fuel, vented, etc.) <i>Waiting to be hooked up</i>						Test Witnessed By	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>RDPite</i>	TITLE <i>AREA ENGINEER</i>	DATE <i>5-9-84</i>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhv _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>567</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2490</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4976</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisee (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]