

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

Form C-104
Revised 10-1-78

MAY 02 1984

O. C. D.

ARTESIA, OFFICE

Gulf Oil Corp.

Address

P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

New Well

CASINGHEAD GAS MUST NOT BE

FLARED AFTER 7-16-84

UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Eddy "FV" State	Well No. 3	Pool Name, Including Formation Hidalgo Delacorte	Kind of Lease State, Federal or Fee	Lease No. K-6527
Location Unit Letter P : 660 Feet From The South Line and 330 Feet From The East				
Line of Section 25 Township 20S Range 27E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Farriman, Ciro	Address (Give address to which approved copy of this form is to be sent) Box 3119 Midland 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Box 1402 El Paso 79999					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 25	Twp. 20S	Range 27E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res't. ☐	Cill. Res ☐
Date Spudded 3-15-84	Date Compl. Ready to Prod. 4-26-84		Total Depth 4975'		P.D.T.D. 3700'			
Elevations (DF, RKB, RT, CR, etc.) 3302.5' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 2710'		Tubing Depth 2791'			
Perforations 2710'-2740'					Depth Casing Shoe -			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	500'	500
12 1/4"	8 5/8"	2450'	1800
7 1/2"	5 1/2"	2775'	800
	2 3/8"	2791'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-26-84	Date of Test 4-29-84	Producing Method (Flow, pump, gas lift, etc.) DUMP	
Length of Test 24 hrs	Tubing Pressure 20#	Casing Pressure 20#	Choke Size W.O.
Actual Prod. During Test 441	Oil-Bbls. 72	Water-Bbls. 36.9	Gas-MCF 40

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.D. Pitre

(Signature)

PREP ENGINEER

(Title)

5-1-84

(Date)

OIL CONSERVATION DIVISION

MAY 16 1984

APPROVED _____, 19____

BY Original Signed By
Leslie A. Clemens
Supervisor District IITITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.