Submit 5 Copies Appropriate District Office		Eingy,	-		lew Mexico tural Resour	ces Departm	ent	- 5ma/mm	Form C-	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240						-		∷ i°IV 5 0	See Instr at Botton	uctions (
OSTRICT II O. Drawer DD, Artesia, NM 88210		OIL (LUNS		ATTON 1 10x 2088	DIVISIC	JIN .	10	^	
DISTRICT III	-	S	anta Fe	, New M	lexico 875	04-2088		肌 20 9	U	
000 Rio Brazos Rd., Aziec, NM 37410	° REQ		-			AUTHORI				4
Operator		-				TURAL G		ARTELIA, LIKFR	<u></u>	····
Larry Jones,	d/b/a F	remier	r Proc	luction	Company	1	1	-015-247	70	
Address P. O. Box 124	46, Arte	esia, N	lew me	exico 8	8210		····			
Reason(s) for Filing (Check proper box) New Well)	Channa	а Тгальро		Out	ver (Please expl	ain)			
Recompletion	Oil		Dry Ga		0					
Change in Operator	Casinghe	ad Gas	Conden	nate	50	Id Prog	o. eff	<u>7/1/90</u> Tx. 70	۱ 	
ad address of previous operator	hevron	<u><u> </u></u>	5.A.	<u>Inc.</u> ,	P. O. Bo	¥1150	Midland	+TX. 70	1702	
I. DESCRIPTION OF WELL Lease Name	L AND LE		1		· .				.	
Eddy "FV" State		Well No. 3		ame, lociud lon De	ing Formation Laware			of Lease Stat Federal or Fee	e Lea K-6	e No. 527
Location		-4.n.e								
Unit LetterP		60	Feet Fr	om The	South Lin	e and 330		et From The	last	Line
Section 25 Towns	nig 20:	S	Range	2	<u>7e, n</u>	MPM, E	ddy			County
II. DESIGNATION OF TRA	NSPORT	ER OF O)]]. ANI	D NATH	RAL CAS					
Name of Authorized Transporter of Oil		or Conde				re address to wi	ich approved	copy of this form	s is to be sent)
N/A _ Well TA'd 2-18 Name of Authorized Transporter of Casi			or Dry	Gat	Address (Giv	address to us	ich ann	copy of this form	e je ta ka	<u>,</u>
-		·		·····	AUGUESS (U/V	- unit ess 10 W/	uch approved	copy of this form	a is to be send	,
f well produces oil or liquids, ve location of tanks.	Unit	Unit Sec. Twp. Rgs.				y connected?	When	?		
this production is commingled with the	t from any of	her lease or	pool, giv	e comming	ing order num	ber:				
V. COMPLETION DATA							······································			
Designate Type of Completion	n - (X)	Oil Wel	1 C	Jas Well	New Well	Workover	Deepea	Plug Back Sa	ime Res'v	Diff Res'y
	1				f	l	L	,l_		<i></i>
	Date Com	• •			Total Depth	10751		P.B.T.D.		`
3-15-84		4-26-	-84		Total Depth	4975' Pay		2480	CIBP)
3-15-84 Sevations (DF. RKB, RT. GR. etc.) 3302.5' GL	Name of F	• •	-84 iomation				······································	2480 Tubing Depth none)
3-15-84 Elevations (DF. RKB, RT, GR, etc.) 3302.5' GL	Name of F	4-26- Producing F	-84 iomation					2480 Tubing Depth)
3-15-84 levauous (DF. RKB, RT. GR. ac.) 3302.5' GL	Name of F Avalor	4-26- roducing F n Delav	-84 commution ware		Top Oil/Gas] 			2480 Tubing Depth none)
3-15-84 levations (DF. RKB, RT. GR. ec.) 3302.5' GL enformations HOLE SIZE	Name of F Avalor	4-26- roducing F 1 Delay IUBING, SING & T	-84 ormation ware , CASIN UBING S	IZE	Top Oil/Gas	Pay		2480 Tubing Depth none Depth Casing S SA(hoe CKS ÇEMEN	π
3-15-84 levations (DF, RKB, RT, GR, etc.) 3302.5' GL enformations HOLE SIZE 17 1/2"	Name of F Avalor CA	4-26- roducing F n Delay IUBING, SiNG & TI 3/8'' 42	-84 commutice ware , CASIN UBING S SH H-4	40	Top Oil/Gas 1 CEMENTII 500 '	Pay NG RECOR		2480 Tubing Depth nome Depth Casing S SAC 500 sx	thoe CKS CEMEN Prot	п ID-3
3-15-84 Elevations (DF. RKB, RT. GR. etc.) 3302.5' GL enforations HOLE SIZE	Name of F Avalor CA	4-26- roducing F 1 Delay IUBING, SING & T	-84 commutice ware CASIN UBING S SH H-4 4H K-5	1 ZE 40 55	Top Oil/Gas	Pay NG RECOR		2480 Tubing Depth none Depth Casing S SA(thoe CKS CEMEN Prot	π
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for sllowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with stude 111.

All sections of this form must be filled out for allowable on new and recompleted wells;
Pill out only decident is the tits and vi for shanges of operator, well name of number, gransporter, or other such shanges;
Separate Form C-104 must be filed for each pool in multiply completed wells.