

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

JUN 12 1984

O. C. D.  
ARTESIAN OFFICE

Form Approved.  
Budget Bureau No. 42-F1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
TXO Production Corp.

3. ADDRESS OF OPERATOR  
900 Wilco Bldg., Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 1740 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) Drilling & Cementing

NM 0354232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Pioneer Federal Com

9. WELL NO.

1

10. FIELD OR WILDCAT NAME  
Burton Flats Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 19, T-21-S, R-27-E

12. COUNTY OR PARISH 13. STATE  
Eddy NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3181 GL, 3209 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/17/84 thru 4/25/84 drlg. 4/25 show hole in 8 5/8 csg @ 1840-50 + 1880-1886. TIH w/RTTS to 1950 & set. Pmp backside. POH to 1750' & set. Ld'd backside w/40 BW. Open ended to 8898'. CIBP & set @ 2000'. Cmt ret set @ 1450. Pmp dn DP 25 BBL FW, 20 BBL 10% CACL wtr, 5 BBL FW spacer, 500 gal flocheck, 5 BBL FW spacer, 200 sx "C" thick set w/2% CACL, 5 BBL FW spacer, 500 gal flocheck 5 BBL spacer, 200 sx "C" thick set w/2% CACL. WOC. 4/27 1695 PBTD. Drlg cmt retainer. Drlg cmt. 4/28 WOC. Drlg to 1847. PU retainer set @ 1450. Ld backside w/17 BBL FW & prssr to 300#. Cmt w/25 bbl FW, 20 bbl 10% CACL wtr, 5 BBL FW, 500 gal Flocheck, 5 bbl FW, 200 sx "C" thick set w/2% CACL, 6 bbl FW, 200 sx "C" thick set w/2% CACL. Displ cmt to 1600'. WOC. 4/29 PBTD @ 1450'. TOC @ 1750'. Drlg cmt to 1851. Set retainer @ 1450'. Cmt backside. 1550 TOC. WOC 4/30 Drlg CIBP. Drlg 7 7/8 thru 5/21/84. TD @ 11,500. PBTD @ 9979'. Run 4 1/2 13.5# & 11.6# N-80 @ 11,500. Float collar @ 11,458. DV @ 9979'. Centr with 6

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

JUN 8 1984