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OCC. P.
ARTESIAN OFFICEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0354232

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pioneer Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Burton Flats Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 19, T-21, R-27-E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

TXO Production Corp. ✓

3. ADDRESS OF OPERATOR

900 Wilco Bldg Midland TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G Sec 19, T-21-S R-27-E
1980 FNL 1740 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-14-84

15. DATE SPUDDED

11-500 3-17-84

16. DATE T.D. REACHED

5-21-84

17. DATE COMPL. (Ready to prod.)

7-15-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

318 GL & 3209 KB

19. ELEV. CASINGHEAD

3183

20. TOTAL DEPTH, MD & TVD

3-17-84 11500

21. PLUG, BACK T.D., MD & TVD

11240

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Morrow 11187-11216

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DN-LD DLL Rxo

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18 3/8	48	517	17 1/2	400 sx Lite & 200 sx "C"	
8 5/8	24 & 32	2609	12 1/4	400 sx RFC, 600 sx "C"	
		DV @ 1503		960 sx Lite	
4 1/2	13.5 & 11.6	11500	7 7/8	720 sx 50/50	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	11,000	

31. PERFORATION RECORD (Interval, size and number)

11,187-11,216 1 9/16" 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11187-216	1500 GA
	20000 GW
	14000 GA w/14500 interprop

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-22-84		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-25-84	24	17/64	→	3	564	0	188000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1700	570	→	3	564	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

9-331 c-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rane Giff

TITLE

Production Engineer

DATE 12-19-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Complete": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	BOTTOM
Bone Springs	5766	oil, gas	
Wolfcamp	8882	oil, gas	
Upper Morrow	10904	gas	
Middle Morrow	11100	gas	
Lower Morrow	11336	gas	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH