Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
FEB 1991
O. C. D.
ARTESIA, OFFICE

Revised 1-1-89
See Instructions at Bottom of Page

CLIFF DT DP

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Marathon Oil Company	30-015-24777

Address: P. O. Box 552, Midland, Texas 79702

Reason(s) for Filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil ☐	Dry Gas ☐
Change in Operator	☐	Casinghead Gas ☐	Condensate ☐

☐ Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pioneer Federal Com	1	La Huerta (Atoka)		NM-0354232

Location
Unit Letter G : 1980 Feet From The North Line and 1740 Feet From The East Line
Section 19 Township 21-S Range 27-E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Pride Pipeline	P. O. Box 1992, Lovington, NM 88260
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Maple Gas	110 W. Louisiana, Ste. 440, Midland, TX 7970

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	G	19	21S	27E	Yes	8-13-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-17-84	8-13-91	11,500'	11,105'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3209' KB, 3181' GL	Atoka	10,574'	10,116'
Perforations			**Depth Casing Shoe**
Atoka 10,574'-10,593' (selectively)			11,500'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/8"	517'	475 Post ID-2
	8 5/8"	2609'	2510 2-28-92
	4 1/2"	11,500'	325 comp HLD
	2 3/8" tbg	10,116'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2603 (combined)	24 hrs	6.9	--
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Back press.	--	0	--

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl A. Bagwell

Signature
Carl A. Bagwell, Engineering Technician
Printed Name — Title
11-13-91 — (915) 682-1626
Date — Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 21 1992

By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordanc with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.