

08/09/91 SITP 0 psig. Continued drilg cnt f/8885-8964'. Continued in hole to top of sand @ 9191'. Closed pipe rams. Test squeeze holes 8952-60' @ 1800 psig. Held OK. Circ sand out to top of RBP @ 9211'. Circ hole clean. POOH. L/D bit & DC's. WIH w/retrieving head on 2 3/8" tbg to RBP. Unable to latch. Circ down on top of RBP. Circ hole clean. Latched RBP. Released. POOH 15 stds. RBP dragging slightly. Secured well & SDFN.

08/10/91 Finish POH w/tbg. Lay down RBP. Left 1/2 of one pkr element in hole. WIH w/on-off tool on 68 jts of 2-3/8" N-80 tbg, Guiberson Uni-III pkr & 262 jts of 2-3/8 N-80 tbg. N/D BOPE. Install 7-1/16" x 5000# tree on tbg w/wrap around donut. Circulate hole w/pkr fluid. Latch on to on-off extension on Uni-VI pkr @ 10,116'. Land tree w/10,000# compression on Uni-III pkr @ 8019'. Test backside & pkr seat @ 500 psig. Held ok. Test tbg & on-off seal @ 500 psig. Held ok. Close well in SDFD.

08/11/91 SDFD.

08/12/91 SDFD.

08/13/91 SITP 0 psig. Rig up Pro Well testing company's test unit. Rig up Pro well testing W/L truck w/full lubricator. Rig up Howco. Test lubricator & lines to test unit @ 500 psig, then 5000 psig. Held ok. Release psi. Open well. WIH w/pulling tool, spang jars, sinker bar on slick line to 10,108' W/L measurement. Unable to latch equalizing prong. POH. WIH w/bailer. Work bailer f/10,110' to 10,121'. POH. Pump bailer, recovered 1 piece brass, 4 pieces rubber. WIH w/bailer. Worked bailer f/10,121'-10,123'. POH. No recovery. WIH w/pulling tool, latched equalizing prong. POH. L/D prong. WIH w/pulling tool. Latched plug Jarred on plug 40 minutes. POH. L/D plug. Rig down lubricator & Pro well testing truck. Rig up Wedge W/L w/full lubricator. Test lubricator @ 3600 psig. Held ok. WIH w/ 1-9/16" thru tbg perforating gun. Ran Gamma-Ray strip log f/10,670'-10,500'. Perforate f/10,574-1/2'-10,580' & 10,588'-10,593-1/2' (Total 26 holes) w/2 SPF, 0° phasing 3.2 gram charges. POH. Rig down Wedge W/L. Rig down Howco. Rig up swab lubricator WIH w/swab. SFL @ surface. Made 3 swab runs w/final swab run f/1200'. Recovered 12 BW. Well started flowing. Flowed 30 BW, gas hit, shut well in. Rig down swab lubricator. Open well SITP 3600 psig. Open well to blowdown tank. Flowed well 2 mins. on 14/64" choke. Pressure built to 4000 psig. Close well in SDFD.

08/14/91 SITP - 4250 psig. RIMO PU. Put well on line to Maple Gas thru portable test unit. Rate 2.8 MMCFPD on 12/64" chk w/3900 psig tbg press holding 700 psig back press.