

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 1740' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-015-24777

DATE ISSUED

1984

15. DATE SPUDDED 3-16-84 16. DATE T.D. REACHED 5-19-84 17. DATE COMPL. (Ready to prod.) 8-13-91 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3181' GR 19. ELEV. CASINGHEAD 3181'

20. TOTAL DEPTH, MD & TVD 11,500' MD 21. PLUG. BACK T.D., MD & TVD 11,105' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn 10,258'-10,594' (selectively)

25. WAS DIRECTIONAL SURVEY MADE -- 26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL 27. WAS WELL CORRED --

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	517'	--	475 sx (circ)	None
8 5/8"	24 & 32#	2609'	--	2510 sx (not circ)	None
4 1/2"	11.6 & 13.5#	11,500'	--	325 sx (not circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	10,116'	10,116'

31. PERFORATION RECORD (Interval, size and number)

Strawn 10,258'-10,594' (selectively)
w/2 JSPF (total 63 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attachment I

33.* PRODUCTION

DATE FIRST PRODUCTION

8-13-91

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

9-17-91

HOURS TESTED

24

CHOKES SIZE

--

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

18

GAS—MCF.

2603

WATER—BBL.

0

GAS-OIL RATIO

144,611

FLOW. TUBING PRESS.

--

CASING PRESSURE

--

CALCULATED 24-HOUR RATE

→

OIL—BBL.

18

GAS—MCF.

2603

WATER—BBL.

0

OIL GRAVITY-API (CORR.)

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Tony Hallum

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED S. P. Guidry S. P. Guidry TITLE Production Superintendent DATE 9-30-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			* See original Completion Report.			