

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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RECEIVED BY
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 16 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-690

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
2. Name of Operator Exxon Corporation V	8. Form or Lease Name New Mexico DP State
3. Address of Operator P.O. Box 1600, MIDLAND TX 79702	9. Well No. 5
1. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Whichever Undesig. - Bone Spring Avalon-Belaware
15. Elevation (Show whether DF, RT, GR, etc.) 3215' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

- 3-20-84 Spud 17 1/2" hole @ 2045 hrs.
- 3-22-84 Drlg @ 610'. Set 16 jts 13 3/8"/48#/H-40 casing @ 610'. Cement w/800 sx C1 C. Did not circ. TOC @ 26'. Ran 16 yards Read-mix down backside and filled to surface. Bill Weaver witnessed primary job and gave verbal approval for remedial work. WOC 19 3/4 hrs before drill out. Test casing to 1000 psi for 30 min. Held OK.
- 3-25-84 Drlg @ 2501' in 11" hole. Set 64 jts 8 5/8"/24#/K-55 casing @ 2500'. Cement w/1000 sx C1 C. Did not circ to surface. TOC @ 430'. Pump 220 sx C1 C. down backside. Circ 10 sx to surface. WOC 20 hrs before drill out. Test casing to 1000 psi for 30 min. Held OK. Witnessed by Bill Weaver.
- 3-30-84 Drlg @ 5480' in 7 7/8" hole.
- 3-31-84 Set 53 jts 5 1/2"/23#/L-80 and 86 jts 5 1/2"/17#/K-55 casing @ 5479'. DV tool @ 3987'. Cement w/1490 sx C1 C Neat. Cement did not circ to surface. TOC @ 450'. FRR @ 0600 hrs. 4-1-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Meleka Knippling TITLE UNIT HEAD DATE April 13, 1984
Original Signed By
Leslie A. Clements
APPROVED BY _____ TITLE Supervisor District II DATE APR 17 1984
CONDITIONS OF APPROVAL, IF ANY: