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 NEW MEXICO OIL CONSERVATION COMMISSION
 O. C. D.
 ARTESIA, OFFICE

Form C-105
 Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 L-2766

1a. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 Burton Flat Deep Unit #14-08-0001-12391

8. Farm or Lease Name
 Burton Flat Deep Unit

2. Name of Operator
 MCNSANTO OIL COMPANY ✓

3. Address of Operator
 1300 One First City Center, Midland, Texas 79701

9. Well No.
 27

10. Field and Pool, or Wildcat
 Undesignated East Avalon Bone Springs

4. Location of Well
 UNIT LETTER G LOCATED 1612 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE OF SEC. 2 TWP. 21S RGE. 27E NEPM

12. County
 Eddy

15. Date Spudded 4/20/84 16. Date T.D. Reached 5/6/84 17. Date Compl. (Ready to Prod.) 5/25/84 18. Elevations (DF, RKB, RT, GR, etc.) 3195' GR 19. Elev. Casingshead _____

20. Total Depth 6250 21. Plug Back T.D. 6191 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
5395-5420 Bone Springs

25. Was Directional Survey Made
 NO

26. Type Electric and Other Logs Run
CNL-GR-CCL

27. Was Well Cored
 NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	600	17 1/2	500	---
8 5/8	24	2573	12 1/4	1400	---
5 1/2	17	6250	7 7/8	975	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5327	

31. Perforation Record (Interval, size and number)
5395 - 5420 / 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5395 - 5420	A/2k gls 15% NEFE; frac w/50k gls foam + 42k#20/40 sd & 31.5# 10/20 sd.

33. PRODUCTION

Date First Production 5/30/84 Production Method (Flowing) Well Status (Prod.)

Date of Test <u>5/29/84</u>	Hours Tested <u>12</u>	Choke Size <u>24/64</u>	Prod'n. Per Test Period <u>→</u>	Oil - Bbl. <u>60</u>	Gas - MCF <u>200</u>	Water - Bbl. <u>10</u>	Gas - Oil Ratio <u>3333</u>
Flow Tubing Press. <u>250</u>	Casing Pressure <u>--</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>120</u>	Gas - MCF <u>400</u>	Water - Bbl. <u>20</u>	Oil Gravity - API (Corr.) <u>42</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Cecil Patterson

35. List of Attachments
C-103, C-104, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 5/31/84