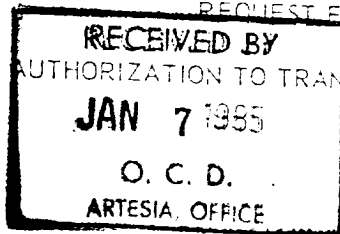


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
SANTAFE
FILE
U.S.G.C.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
REGISTRATION OFFICE



Form 1-104
Supersedes O.C.D. 104 and C-1.
Effective 1-1-85

Amended

MONSANTO OIL COMPANY

1300 One First City Center, Midland, Texas 79701

Reason for filing (Check proper box)

New Address ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Transportation ☐ Casinghead Gas ☐ Condensate ☐
Name of Transporter ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name: BURTON FLAT DEEP UNIT Well No.: 27 Pool Name, including Formation: Undesignated East Avalon-Bone Springs Kind of Lease: State, Federal or Fee State: State
Location: Unit Letter: G; 1612 Feet From The North Line and 1980 Feet From The East
Line of Section: 2, Township: 21S, Range: 27E, N.M.P.M., Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corp PO Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp. 4001 Penbrook, Odessa, Texas 79762
If well produces oil or liquids, give location of tanks. Unit: H, Sec.: 2, Twp.: 21S, Rge.: 27E Is gas actually connected? When: yes 5/30/84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Applied: 4/20/84 Date Compl. Ready to Prod.: 5/25/84 Total Depth: 6250 F.R.T.D.: 6191
Fuel: Undesignated East Avalon Bone Springs Name of Producing Formation: Bone Springs Top Oil/Gas Pay: 5395 Taking Depth: 5327
Perforations: Depth Casing Shoe: 6250
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 17 1/2, 12 1/4, 7 7/8 CASING & TUBING SIZE: 13 3/8, 8 5/8, 5 1/2 DEPTH SET: 600, 2573, 6250 SACKS CEMENT: 500, 1400, 975

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Well
Date First Flow Oil Run To Tanks: 5/30/84 Date of Test: 5/29/84 Producing Method (Flow, pump, gas lift, etc.): Flowing
Length of Test: 12 hrs Taking Pressure: 250 Casing Pressure: -- Choke Size: 24/64
Actual Flow During Test: 60 BO Oil-Bbls.: 60 Water-Bbls.: 10 Gas-MCF: 200

GAS WELL

Actual Flow Test-MCF: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Taking Pressure: Casing Pressure: Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

OIL CONSERVATION COMMISSION

APPROVED: JAN 10 1985
BY: Original Signed By Mike Williams
TITLE: Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a...