

GAS-OIL RATIO TESTS

WELL NO. _____ LOCATION _____ DATE OF TEST _____

TEST - 100 _____

WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TUB. PERIOD	DAILY ALLOW. ATBLE	LENGTH OF TEST	PROD. DURING TEST			GAS-OIL RATIO
	U	S	T						WATER	STAY	PROD.	
20	6	2	21	27	6-64	400	7	24	0	58	10	100
24	6	2	21	27	1-14/64	650	75	24	1	58	10	100
25	6	2	21	27	1-14/64	510	125	24	1	58	10	100
27	6	2	21	27	1-14/64	250	100	24	0	58	10	100
28	6	2	21	27	1-14/64	1000	100	24	1	58	10	100
32	6	2	20	28	1-14/64	180	100	24	0	58	10	100
36	6	2	21	27	1-14/64	490	100	24	0	58	10	100

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF, measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.83.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Regional Production Engineer
Date: 10/1/85