	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Operator BHP Petroleum Company Address 1300 One First. City Ce Reason(s) for filing (Check proper box New Well Recompletion	nter, Mid	MAY 21	IJOTR 1JOC D. OFFICE as 79	TONSERVATION COMMISS FOR ALLOWABLE AND ANSFORT OIL AND NA 701 01her (Please ex	TURAL GA	Form C-104 Supersedes Old C-105 and C-11 Effective 1-1-65 AS	
L. 11	Change in Ownership [X] f change of ownership give name M nd address of previous owner	Casinghe onsanto 0		Conde y, 130		Center, N	1idland, Texas 79701	
II. I	DESCRIPTION OF WELL AND	LEASE						
	Burton Flat Deep Unit	Well No. 27	Pool Name, Ir Avalon.		_	nd of Lease	br Fee State L-2766	
F	Location	1610	i				r Fee State L-2766	
	G Unit Letter;;	1612 Feet Fro	nor	th Lir	1980	Feet From Th	ee	
	Line of Section 2 Toy	wnship 219	S P	lange	27E , NMPM,		Eddy County	
I T	DESIGNATION OF TRANSPORT	TEP OF OH	ASD MATE	PM CA	.e			
	Name of Authorized Transporter of Oil		Condensate	hAL GA	Address (Give address to u		d copy of this form is to be sent;	
ļ					P. O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)			
	Phill_ps Petroleum Cor			<u>ب</u> ا •	4001 Penbrook, Okessa, Texas 79762			
	If well produces of cr liquids, give location of tarks.	Unit Sec		P.ge. 27E	Is gas actually connected? Yes	When	5/20/0/	
L	f this production is commingled with	4	l	·			5/30/84	
	COMPLETION DATA			as Well	· · · · · · · · · · · · · · · · · · ·		······································	
	Designate Type of Completio	on – (X)		as well	New Well Workover	Deepen] 	Plug Back Same Resty, Diff. Hesty,	
fi	Date Spudded	Date Compl. F	Ready to Prod.		Total Depth		P.B.T.D.	
Į	Elevations (DF, RKB, RT, GR, ctc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Tubing Depth	
	Perforations					1	Depth Casing Shoe	
		T	UBIRG, CAS	ING, AND	CEMENTING RECORD	l		
	HOLE SIZE					DEPTH SET		
\vdash	······································						Post ID-3 8-1-86	
	· · · · · · · · · · · · · · · · · · ·						Cha Op	
, L	EST DATA AND REQUEST FO	L ATTOWA	DIE (T		i	i		
<u>_</u>	HL WELL			for this de	pth or be for full 24 hours)		d must be equal to or excised top allow-	
	Octo First New Oil Run To Tanks	Date of Test			Producing Method (Flow, pi	ımp, gas lift,	etc.)	
-	Length of Test	Tubing Preseu	110		Casing Pressure		Chicko Size	
	Actual Prod. During Test	Cil-Bbis.	·		Water-Bbla.		Gas • MOF	
ľ								
~								
-	Actual Frod. Tost-MCF/D	Longth of Tes	t	<u></u>	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitet, back pr.)	Tubing Presau	ve(Shut-in)		Casing Pressure (Chut-in)	Choke Size	
'. C	ERTIFICATE OF COMPLIANC	DE	*****				ION COMMISSION	
•	hereby certify that the rules and regulations of the Oil Conservation ommission have been compiled with and that the information given have is true and complete to the best of my knowledge and belief.				APPROVED JUL 28 1986			
C					Original Signed By			
.					BYLes A: Clements TITLE Supervisor District II			
•					TITLE Supervisor District II This form is to be filted in compliance with RULE 1104.			
	TE Gra		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a nawly dilled or ds spened well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on now and recompleted walls. Fill out only Sections I. II. III, and VI for change of owner, well name or numor, or transporter, or other such change of condition.					
_	D E Brown - Manager S	rn Posta-						
-	D. E. Brown - Manager S	in Region						
-	April 30, 1986							
	(liat	(«)		ł	well nume or number, or	uensporton	er oger soch change af Condition.	