Submit 5 Capies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 86240

<u>DISTRIC'I II</u> P.O. Drawer DO, Artasia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ι.	TC) TRAN	SPORT O	IL AND NA	TURAL GA	S				
GENERAL ATLANTIC RESOURCES, INC										
410 SEVENTEENTH STR	EET, SUIT	E 140	00 – DE	NVER. C	OLORA	DO 80	202			
Reason(s) for Filing (Check proper box) New Viell	•		ge in Transporte				se explain)			
Recompletion	ol		Dry Gas							
Change in Operator X	Casinghead Gas		Condensate							
If change of operator give name and address of previous operator BHP PETF	OLEUM (A	MERIC	AS) INC	5847 SA	N FELIP		E 3600 H			
II. DESCRIPTION OF WELL AN				.,		_, 00//1	<u> </u>	1003101	<u>, 1X / /05/</u>	
Lesse Name \mathcal{DEP} Burton FlatjUnit	Well No. Pool Name, including For 27 Avaion Bo		-	-			t Lesse ate		Lesse No. L-2766	
Location Unit Letter G :	1612		m The Nort	4000			et From The East Line			
Section 2 Township	21S	Range	27E	.NMPM. Eddy			County			
	ORTER OF			RAL GAS					·	
Name of Authorized Transporter of Oil or Condensate The Permian Corp. x				Address (Give address to which approved copy of this form is to be sent) P.O.Box 1183, Houston, Texas 77001						
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Co.	or Dry Ga	•]	Address (Give address to which approve 820 M Plaza Office Bldg.				ed copy of this form is to be sent)		
If well produces oil or liquids, Unit	Sec.	Twp.	Rge.	is gas actually o			When?			
give location of tanks. H 2 21S 27E Yes this production is commingling order number:							5/30/84			
V. COMPLETION DATA	Oil Well			61-1147-11						
Designate Type of Completion - (X)		Ga	e Well	New Well	Workover	Deepen	Plug Back	Same Ras'v	Diff Res'v	
Date Spudded	Date Compl. Read	dy to Prod.		Total Depth	·	L	P.B.T.D.	1		
Elevations (DP,RKB,RT,GR,etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Performione				L			Depth Casing Shoe			
	TUBING	G, CASI	NG AND	CEMENTIN	G RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						·		-15-5		
								he m		
. TEST DATE AND REQUEST	FOR ALL O		=					010		
OIL WELL (Test must be after recovery		_		al to or exceed to	p allowable for	this depth o	r be 2			
Date First New Oil Run to Tank Date of Test				Producing Meth	od (Flow, pu	mp, gas lift,	HC.)			
Length of Test	Tubing Pressure			Casing Pressure	•		Choke Size	JUN <u>1</u> 6	1993	
Actual Prod. During Test	Oil — Bbis.			Water - Bbis.			- OIL CON. DIV.J			
GAS WELL								— Dist.	3	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensa	Le/MMCF	<u> </u>	Gravity of Co	ndensate		
Testing Method (outitm bacj or,)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
		ANCE			OILCO	NSFR	VATION	DIVISIO] N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and contribute to the best of my logowing an delief.			Date ApprovedIIIN 2 1 1993							
Chan her Walt	•							- 1330 -		
Signature	-13 10			Ву						
Jim Wolfe Vice President/Operations Printed Name Title Tele				ORIGINAL SIGNED BY MIKE WILLIAMS						
5/01/00				Title _	SUP	ERVISO	DR, DISTI			
5/01/93 Date		3) 573-5 phone No.	<u>5100</u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule III.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.

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P.O. Box 2088 Sante Fe, New Mexico 87504-2088