

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-015-24789

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

0428854

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER Shut-in

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. ☐ RESVR. ☐ OTHER ☐
WELL OVER

2. Name of Operator OCEAN ENERGY, INC.

7. Lease Name or Unit Agreement Name

Burton Flat Deep Unit

8. Well No.

27

3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002

9. Pool name or Wildcat

Undesignated Fenton/Delaware, NE

4. Well Location

Unit Letter G : 1612 Feet From The North Line and 1980 Feet From The East Line

Section 2 Township 21S Range 27E NMPM Eddy County

10. Date Spudded 4/20/84 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) PB: 3/14/02 13. Elevations (DF& RKB, RT, GR, etc.) GR 3195' 14. Elev. Casinghead

15. Total Depth: 6191' 16. Plug Back T.D. 5265' 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By All Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
2744-2940' - Fenton/Delaware, Northeast

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run
See original completion

22. Was Well Cored

N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See original completion					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

2926-2940' - 2 JSPF, .48" dia hole, 28 holes
2744-2766' - 2 JSPF, .48" dia holes, 48 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5300-5265'	CIBP w/35' cement
2926-2940'	500 gals 7.5% NEFE
2744-2766'	1000 gals 7.5% NEFE

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Shut-in 3/16/02

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Did not make any gas or oil

Gary Kennedy

30. List Attachments and/or comments:

Unsuccessful recompletion - left well shut-in

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Jeanie McMillan

Printed

Name Jeanie McMillan

Title Regulatory Specialist

Date 6/3/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Anyh Southeastern New Mexico
T. Canyon
T. Ojo Alamo Northwestern New Mexico
T. Penn. "B"

SEE ORIGINAL COMPL

T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todilto	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abo	T. Morrow	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....feet.....
No. 2, from.....to.....	feet.....feet.....
No. 3, from.....to.....	feet.....feet.....

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
From	To	Thickness In Feet	Lithology