

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501
DEC 10 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-6523	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Burton Flat Deep Unit NO. 14-08-0001-12391
2. Name of Operator MONSANTO OIL COMPANY ✓	8. Farm or Lease Name Burton Flat Deep Unit
3. Address of Operator 1300 One First City Center, Midland, Texas 79701	9. Well No. 28
4. Location of Well UNIT LETTER J, 3100 FEET FROM THE North LINE AND 1880 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21S RANGE 27E NMPD.	10. Field and Pool, or Wildcat E. Avalon Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3204' GR.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Completion ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/15/84 Spud 17½" hole. WOC 18hrs, 600# 30 min ok
10/16/84 Drlg. to 620', set 13 3/8" 54.5# csg @ 620' & cmt w/600 sx cmt. Circ 80 sx.
10/23/84 Drlg. 12½" hole to 2604'; set 8 5/8" 32#&24# csg @ 2604' & cmt w/1600 sx cmt.
10/24/84 Perf 4 holes @ 2100'. Could not establish injection rate into perfs @ 2100'.
Perf @ 1900' cmt w/1725 sx cmt. Circ 10 sx WOC 18 hrs. pressured up to 600#
held 30 min.
11/ 1/84 Drlg. 7 7/8" hole to 5602'
11/ 2/84 Set 5½" 15.5# csg @ 5602 & cmt w/950 sx cmt. WOC 18 hrs pressured up 600#
held 30 min. TOC 1550', PBTB 5539.
11/ 7/84 Perf 5430 - 5454 w/49 shots. A/2k gsl 15 % NEFE
11/ 9/84 Frac w/35k gls gel wtr & 42k #20/40 sd + 31500# 10/20sd.
12/ 1/84 Fie FL to TB.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Production Manager DATE 12/7/84

APPROVED BY [Signature] TITLE GEOLOGIST - NMDCD DATE DEC 17 1984
CONDITIONS OF APPROVAL, IF ANY: