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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6261

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

1. Name of Operator

Yates Petroleum Corporation ☒

8. Farm or Lease Name

Citdel ZG State

2. Address of Operator

207 South 4th St., Artesia, NM 88210

9. Well No.

1

3. Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 20S RANGE 27E NMPM.

10. Field and Pool, or Wildcat
Undes. Delaware

15. Elevation (Show whether DF, RT, GR, etc.)

3289' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5100'. Ran 126 jts of 5-1/2" 17# casing set 5100'. 1-regular guide shoe set 5100'. Float collar set 5058'. Cemented w/710 sacks Class C 3% CFR-2 and 5#/sack salt. Compressive strength of cement - 950 psi in 12 hours. PD :45 AM 3-24-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 5023-26' w/10 .50" holes. RIH w/tubing and packer. Acidized perfs 5023-26' w/1000 gal 15% NEFE acid, 1% KCL and 8 ball sealers. POOH w/tubing and packer. WIH and perforated 4871-80' w/10 .50" holes (1 SPF). RIH w/tubing, packer and RBP. Set RBP and tested. Acidized perfs 4871-80' w/1500 gal 15% NEFE acid, 1% KCL and 8 ball sealers. Flowed well back. Recovering load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED Leslie A. Clements

TITLE Production Supervisor

DATE 4-20-84

Original Signed By

Leslie A. Clements

TITLE Supervisor District 11

DATE APR 24 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: