

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-6261

7. Unit Agreement Name

8. Farm or Lease Name
Citdel ZG State

9. Well No.
1

10. Field and Pool, or Wildcat
E. AVALON-BONE SPRINGS
~~Under Bone Springs~~

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

East LINE OF SEC. 36 TWP. 20S RGE. 27E HMPM

11. Date Spudded 3-11-84 16. Date T.D. Reached 3-23-84 17. Date Compl. (Ready to Prod.) 5-18-84 18. Elevations (DF, RKB, RT, GR, etc.) 3289' GR 19. Elev. Casinghead

20. Total Depth 5100' 21. Plug Back T.D. 5051' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-5100' Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

4871-5026' Bone Springs

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	408'	17-1/2"	325	
8-5/8"	24#	2390'	12-1/4"	800	
5-1/2"	17#	5100'	7-7/8"	710	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4843'	4850'

11. Perforation Record (Interval, size and number)

5023-26' w/10 .50" Holes
4871-80' w/10 .50" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5023-26'	w/1000g. 15% acid
4871-80'	w/1500g. 15% acid
4871-5026'	SF w/1000g. 15% acid, 4000g. gel KCL, 70000# 20/40 sd.

13. PRODUCTION

Date First Production 5-18-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 8-3-84	Hours Tested 24	Choke Size 1/4"	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF 424	Water - Bbl. 1	Gas - Oil Ratio 141330/1
Flow Tubing Press. 275	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 3	Gas - MCF 424	Water - Bbl. 1	Oil Gravity - API (Corr.) 44°	

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - will be sold

Test Witnessed By

Don Weaver

15. List of Attachments

Deviation Survey

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Production Supervisor TITLE Production Supervisor DATE 8-6-84