

clsr
lp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

AUG - 5 1993

WELL API NO. 30-015-24794
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6261
7. Lease Name or Unit Agreement Name Citdel ZG State
8. Well No. 1
9. Pool name or Wildcat North Avalon Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3289' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 36 Township 20S Range 27E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Recomplete well in Delaware Sand <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to recomplete well in Delaware Sand as follows:

1. Kill well and nipple up BOP. Unseat packer at 4850' and TOOH w/tubing and packer while keeping hole full of fluid. Will replace tubing if/as necessary.
2. Set CIBP at 4825' with 35' of cement on top. Test casing to 2500 psi for 15 minutes. If casing won't test, will use RBP and packer to find leak(s).
3. Perforate 2648-2733' w/14 holes (1 SPF) as follows: 2648, 49, 56, 79, 83, 85, 2703, 04, 06, 07, 11, 12, 32, & 2733'.
4. Acidize perforations 2648-2733' w/1500 gallons 7-1/2% NEFE HCL acid with ball sealers.
5. Frac perforations with 36000 gallons 35# crosslink gel, 72000# 16-30 sand and 28500# 16-30 resin coated sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE August 4, 1993
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE AUG 6 1993
CONDITIONS OF APPROVAL, IF ANY: