

DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-24794

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

K-6261

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Citdel ZG State

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
YATES PETROLEUM CORPORATION

Address of Operator
105 South 4th St., Artesia, NM 88210

Well Location
Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 36 Township 20S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3289' GR

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Recomplete in Delaware Sand</u> <input checked="" type="checkbox"/>	

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Loaded tubing with 40 bbls 2% KCL. Loaded annulus. Tested to 500 psi. Released packer. Strip on spool and BOP. Laid down 70 joints of tubing. Set 5-1/2" CIBP at 4825'. Dumped 35' of cement on top of CIBP. Load and tested casing to 1000#. WIH and perforated 2648-2733' w/14 .42" holes. TIH w/packer to 2650'. Pressured to 300 psi. Released packer. Spot 3 bbls acid. Reset packer at 2650'. Acidized perforations 2648-2733' w/1500 gallons 7-1/2% NEFE acid. Swabbing. Released packer & TOOH. Frac'd perforations 2648-2733' (Cherry Canyon) (via 5-1/2" casing) with 36000 gallons 35# crosslink gel, 72000# 16-30 Brady sand and 28500# 16-30 resin coated sand. Shut in 4 hours. Bled down. Did not see any sand. TIH w/tubing to 3300'. Did not tag sand. TOOH. TIH w/bull plug, mud anchor, perf sub, seating nipple at 94 joints of 2-7/8" tubing. Flanged up Larkin Head with seating nipple at 3000'. Released to production to run rods.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Sept. 14, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SEP 24 1993

APPROVED BY SUPERVISOR, DISTRICT I

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: