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Active of Activities Transporter of Costingtone Gas []       er Dry Gas (M)       Address (for inderse to which approved cony of Aut form to be trent)         Transvestern Pipeline Co.       P.O. Box 2521, Houston, TX 77001         If well production is commingled with that free any other lease or pool, give commingling order number.       [] 2-6-X/(	Harry Document of the form is to be reard provided for the best of the form is to be reard provided for the best of the form is to be reard provided for the best of the form is to be reard provided for	Nome of Authorized Transporter of Cil Navaio Crude Oil Purchs	asing Co.	P.O. Box 159, Artesia	, NM 88210		
11 All products of or Journal       Unit       Sec. 1       Tup, Proc.       If gas excluitly connected?       When Approx 2 weeks         1 well production is comminglied with that from easy other lease or pool.       give locemingling order number.       [] 2 - 5 - 3 -4/.         1 his preduction is comminglied with that from easy other lease or pool.       give commingling order number.       [] 2 - 5 - 3 -4/.         1 his preduction is comminglied with that from easy other lease or pool.       New Weil Wuldwer   Deepin       Plug Back   Some Heise.       [] 2 - 5 - 3 -4/.         1 bis preduction is comminglied with that from easy other lease or pool.       New Weil Wuldwer   Deepin       Plug Back   Some Heise.       [] 2 - 5 - 3 -4/.         1 bis preduction J bis comminglied with that from easy other lease or pool.       New Weil Wuldwer   Deepin       Plug Back   Some Heise.       [] 2 - 5 - 3 -4/.         1 bis preduction J bis comminglied with that from easy other lease or pool.       New Weil Wuldwer   Deepin       Plug Back   Some Heise.       [] 2 - 5 - 3 -4/.         1 bis preduction J bis comminglied with mather information       New Weil Wuldwer   Deepin       Plug Back   Some	11 and set of the last in the set of the set o	Nome of Authorized Transporter of Cus	inghead Gas 📋 or Dry Gas 🕅				
If well produces all or liquids, or liquids, or liquid leave any other leave or pool, give commingling order number: <ul> <li>(1) 2 - F- 8 4</li> <li>(1) 1</li> <li>(1) 1<td>If well production of a complete of any other lease or pool, give commingling order number:       If 2-5-84/</td><td>Transwestern Pipeline (</td><td>Co.</td><td>P.O. Box 2521, Housto</td><td>n, TX 77001</td></li></ul>	If well production of a complete of any other lease or pool, give commingling order number:       If 2-5-84/	Transwestern Pipeline (	Co.	P.O. Box 2521, Housto	n, TX 77001		
COMPLETION DATA       Oil Weil       Cos hell       Now Weil       Now Weil       Now Weil       Processor       Program       Program <td< td=""><td>COMPLETION DATA       Oil Well       Ges sett       New Well       Vestioner       Designate       Flog Book       Same Hesh.       Did         Designate Type of Completion – (X)       X       X       X       P.B.T.D.         3-30-84       General Mark Mark Mark Mark Mark Mark Mark Mark</td><td>give location of tanks.</td><td>0 17 20s 29e</td><td>Yes</td><td></td></td<>	COMPLETION DATA       Oil Well       Ges sett       New Well       Vestioner       Designate       Flog Book       Same Hesh.       Did         Designate Type of Completion – (X)       X       X       X       P.B.T.D.         3-30-84       General Mark Mark Mark Mark Mark Mark Mark Mark	give location of tanks.	0 17 20s 29e	Yes			
Designate Type of Completion - (X)       X       X       X       X         Completion - (X)       X       X         True of Completion - (Completion -	Designate Type of Completion - (X)       X       X       X         Dure Specified       Date Completion - (X)       Total Depth       P.B.T.D.         3-30-84       6-6-84       12110'       11992'         3-30-84       6-6-84       12110'       11992'         3-20-84       6-6-84       12110'       11992'         3-20-84       Morrow       11510'       11447'         3291' GR       Morrow       11510'       11447'         Depth Cecing Score       12110'       12110'       12110'         TUBING, CASING, AND CEMENTING RECORD       12110'       3275       645'       600         17-1/2"       13-3/8"       645'       600       600       12110'       3275         17-1/2"       13-3/8"       3200'       1650       1650       1650       17-1/2"       3275       1447'       17-1/2"       3275       1447'       17-1/2"       12110'       3275       1650       1650       1650       17-1/2"       12110'       3275       1447'       17-1/2"       12110'       17-1/2"       12110'       17-1/2"       12110'       17-1/2"       12110'       17-1/2"       12110'       17-1/2"       12110'       12-1/4"       16-1/2" <td< td=""><td>(this production is commingled wit COMPLETION DATA</td><td></td><td></td><td>Piug Back Same Hesty, Diff. Hest</td></td<>	(this production is commingled wit COMPLETION DATA			Piug Back Same Hesty, Diff. Hest		
Date Computed     Date Computer Production     Interview Production     Interview Production       3-30-84     6-6-84     12110'     11992'       3291' GR     Morrow     11510'     11447'       3291' GR     Morrow     11510'     11447'       Performation     Top Old/Case Pay     11447'       11510-11536'     12110'     11447'       Performation     TUBING, CASING, AND CEMENTING RECORD     Depth Cesting Stoce       17-1/2"     13-3/8"     645'     600       12-1/4"     9-5/8"     3200'     1650       12-1/4"     9-5/8"     3200'     1650       8-3/4"     2-3/8"     11447'     12110'       TEST DATA AND REQUEST FOR ALLOWABLE     (Terri must be after tervery of trainolane of load oil and must be equal to or exceed top a able of the staff of ball of hours!     201 for the for staff of ball of hours!       User Trist Intere CBI Nam To Tonse     Dete of Test     Producing Method (Four, pump, staffight, etc.)       Casing Pressure     301 for the for staff of ball of hours!     Conserved (abst-1a)       Actual Pred. During Test!     Out-Bble.     Conserved (abst-1a)     Conserved (abst-1a)       Back Pressure     800     Staff of the staff of Test!     Conserved (abst-1a)       Back Pressure     800     Staff of the	Date Comp. restance (Det Comp. restance)	Designate Type of Completic		X			
3-30-34       Tubing Cepth         irreations (DF, RAB, RT, CR, etc.,       "time of Producing Pormation       Top Oll/Cos Proy         3291' CR       Morrow       11510'         Petforations       11510-11536'       Depth Cesting Store         11510-11536'       TUBING, CASING, AND CEMENTING RECORD       Depth Cesting Store         MOLE SIZE       CASING & TUBING, CASING, AND CEMENTING RECORD       SACKS CEMENT         17-17/2"       13-3/8"       645'       600         12-1/4"       9-5/8"       3200'       1650         8-3/4"       5-1/2"       12110'       3375         12-1/4"       9-5/8"       11447'         FEST DATA AND REQUEST FOR ALLOWABLE       (Test must be for fail Volume of load oil and must be equal to or exceed top a able for this depth or be for fail 24 hours?         I we funct from Cit Hun To Tonk*       Dete of Test       Producing Method (Flow, pamp, for lift, etc.)         I we funct for the first funct for the for this depth or be for fail 24 hours?       Coston Pressure       Coston Pressure         Actual Frod. Test       Tubing Pressure (Bhbt-Lin)       Coston Pressure       Coston Pressure       Coston Pressure         Back Pressure       800       PRR       DEC 14 1984, 10       Dec 14 1984, 10         ERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIV	3-3-0-84     Top OU/Cos Proy     Tubing Depth       3291' GR     Morrow     11510'     11447'       3291' GR     Morrow     11510'     Depth Casing Snee       11510-11536'     12110'     11447'       TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE     OEPTH SET       ACKS CEMENT       ACKS CEMENT       ACKS CEMENT       TUBING, CASING, AND CEMENTING RECORD       MOLE SIZE       OEPTH SET       ACKS CEMENT       ACK FOR ALLOWABLE       Tubing						
3291' GR     Morrow     11510'     1144/'       Fetforations     Depth Cecing Store     12110'       11510-11536'     Costing Store     12110'       HOLE SIZE     CASING & TUBING, CASING, AND CEMENTING RECORD     SACKS CEMENT       17-1/2"     13-3/8"     645'     600       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     12110'     3375       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     12110'     3375       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     12110'     3375       12-1/4"     9-5/8"     11447'     11447'       FEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after recovery of total volume of load oil and must be equal to ar exceed top a able for this depth or be for full 24 hours?     11447'       Length of Test     Producing Method (Flow, pamp, for lift, etc.)     Cost.ed [Flow, pamp, for lift, etc.]       Length of Test     Producing Method (Flow, pamp, for lift, etc.)     Cost.ed [Flow, for full 24 hours?       Actual Flod. During Test     OIL-Bble.     Cost.ed [Flow, for full 24 hours?     Cost.ed [Flow, for full 24 hours?       Actual Flod. During Test     OIL-Bble.     Cost.ed [Flow, for full 24 hours?     Cost.ed [Flow, for full 24 hours?       Actua	3291' GR     Morrow     11510'     11447'       Preference     Depth Gesting State     Depth Gesting State       11510-11536'     DEPTH SET     SACKS CEMENT       HOLE SIZE     CASING, AND CEMENTING RECORD     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/2"     13-3/8"     645'     600       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-3/8"     11447'     3375     11447'       12-3/8"     11447'     3375     11447'       FEST DATA AND REQUEST FOR ALLOWABLE     (Fern mut be after secore of of table volues of load oil and must be equal to at escend top at able for this depth of bold volues of load oil and must be equal to at escend top at able for this depth of pull 24 Ables     Choice Size       Iste First New Gill Hun To Tonse     Date of Test     Producting Mathed (From, seek pr.)     Choice Size       Actual Free.     1     Tubing Pressure     Cosing Pressure     Choice Size       636     3 hrs     -     -     Choice Size       7************************************				Tubing Depth		
Fetferetions       11510-11536'       12110'         TUBING, CASING, AND CEMENTING RECORD         NOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       645'       600         12-1/4"       9-5/8"       3200'       1650         8-3/4"       5-1/2"       12110'       3375         8-3/4"       5-1/2"       12110'       3375         8-3/4"       5-1/2"       12110'       3375         8-3/4"       5-1/2"       12110'       3375         8-3/4"       5-1/2"       12110'       3375         1210'       3375         1140'         1140'         1140'         1210'         1210'         3375         1210'         1014       Colspan="2"         114000 <td <="" colspan="2" td=""><td>Testerations     12110'       TUBING, CASING, AND CEMENTING RECORD       NOLE SIZE     CASING A TUBING SIZE     DEPTH SET       17-1/2"     13-3/8"     645'     600       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-1/4"     9-5/8"     11447'     3375       12-1/4"     9-5/8"     11447'     3375       12-1/2"     12447'     11447'     11447'       FEST DATA AND REQUEST FOR ALLOWABLE     Crisin must be discrete recovery of total values of load oil and must be equal to or exceed top all able for this depth or be for full 24 hour; pamp, gos lift, etc.)       Ide Friet here Oil Han To Tenne     Date of Testi     Production Pressure     Chave Size       Actual Friet here Oil Fold     Tobing Pressure     Cosing Pressure     Chave Size       Actual Friet here Oil Fold     Tubing Pressure (abact-is)     Cosing Pressure (ford-is)     Chave Size       Actual Friet Actual Pred. Testi     Bile. Condenacts/AddCF     Chave Size       Tring hereby certify that the rules and regulations of the Oil Conservation Division have been completed with add that the information given back been completed with add that the informa</td><td></td><td></td><td>11510'</td><td></td></td>	<td>Testerations     12110'       TUBING, CASING, AND CEMENTING RECORD       NOLE SIZE     CASING A TUBING SIZE     DEPTH SET       17-1/2"     13-3/8"     645'     600       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-1/4"     9-5/8"     11447'     3375       12-1/4"     9-5/8"     11447'     3375       12-1/2"     12447'     11447'     11447'       FEST DATA AND REQUEST FOR ALLOWABLE     Crisin must be discrete recovery of total values of load oil and must be equal to or exceed top all able for this depth or be for full 24 hour; pamp, gos lift, etc.)       Ide Friet here Oil Han To Tenne     Date of Testi     Production Pressure     Chave Size       Actual Friet here Oil Fold     Tobing Pressure     Cosing Pressure     Chave Size       Actual Friet here Oil Fold     Tubing Pressure (abact-is)     Cosing Pressure (ford-is)     Chave Size       Actual Friet Actual Pred. Testi     Bile. Condenacts/AddCF     Chave Size       Tring hereby certify that the rules and regulations of the Oil Conservation Division have been completed with add that the information given back been completed with add that the informa</td> <td></td> <td></td> <td>11510'</td> <td></td>		Testerations     12110'       TUBING, CASING, AND CEMENTING RECORD       NOLE SIZE     CASING A TUBING SIZE     DEPTH SET       17-1/2"     13-3/8"     645'     600       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     11447'     3375       12-1/4"     9-5/8"     11447'     3375       12-1/4"     9-5/8"     11447'     3375       12-1/2"     12447'     11447'     11447'       FEST DATA AND REQUEST FOR ALLOWABLE     Crisin must be discrete recovery of total values of load oil and must be equal to or exceed top all able for this depth or be for full 24 hour; pamp, gos lift, etc.)       Ide Friet here Oil Han To Tenne     Date of Testi     Production Pressure     Chave Size       Actual Friet here Oil Fold     Tobing Pressure     Cosing Pressure     Chave Size       Actual Friet here Oil Fold     Tubing Pressure (abact-is)     Cosing Pressure (ford-is)     Chave Size       Actual Friet Actual Pred. Testi     Bile. Condenacts/AddCF     Chave Size       Tring hereby certify that the rules and regulations of the Oil Conservation Division have been completed with add that the information given back been completed with add that the informa			11510'	
TUBING, CASING, AND CEMENTING RECORD         NOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         17-1/2"       13-3/8"       645'       600         12-1/4"       9-5/8"       3200'       1650         8-3/4"       5-1/2"       12110'       3375         2-3/8"       11447'       3275         101. WELL       2-3/8"       11447'         FEST DATA AND REQUEST FOR ALLOWABLE <i>Creat must be after recovery of total volume of load oil and must be equal to ar exceed top a able for this depth or be for full 74 hours?</i> UL WELL       Dete of Test       Producing Method (Flow, pamp, gas lift, eff.)         Site First New Gill Han To Tonke       Dete of Test       Producing Method (Flow, pamp, gas lift, eff.)         I ength of Test       Producing Method (Flow, pamp, gas lift, eff.)       Clock Site         1 ength of Test       Dile of Test       Producing Method (Flow, pamp, gas lift, eff.)         Actual Fired, Test: MCF/D       Length of Test       Bile. Condenecte/MACF       Clock Site         Actual Fired, Test: MCF/D       Length of Test       Bile. Condenecte/MACF       Clock Site         Actual Fired, Test: MCF/D       Length of Test       Bile. Condenecte/MACF       Clock Site         Sold <t< td=""><td>TUBING, CASING, AND CEMENTING RECORD       NOLE SIZE     CASING &amp; TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/2<sup>II</sup>     13-3/8<sup>III</sup>     645<sup>I</sup>     600       12-1/4<sup>III</sup>     9-5/8<sup>III</sup>     3200<sup>I</sup>     1650       8-3/4<sup>III</sup>     5-1/2<sup>III</sup>     12110<sup>III</sup>     3375       IST     2-3/8<sup>III</sup>     11447<sup>I</sup>       IEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after recovery of total volume of load oil and must be equal to or exceed top at oble for this depth or be for full 24 hours!       IIII WFLL     Dete of Test     Producing Method (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Producing Method (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Producing Nethod (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Producing Nethod (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Costing Pressure     Costing Pressure       Actual First, LL     Tubing Pressure     Shat-Isp)     Costing Pressure (Shat-Isp)     Choke Size       Actual first, MCF/D     Length of Test     Back Pressure     Shat-Isp)     Dill CONSERVATION DIVISION       Actual First, MCF/D     Sample for function given back for a complete with and thet the information given back for a newly dilled or despr</td><td></td><td>1</td><td></td><td></td></t<>	TUBING, CASING, AND CEMENTING RECORD       NOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/2 <sup>II</sup> 13-3/8 <sup>III</sup> 645 <sup>I</sup> 600       12-1/4 <sup>III</sup> 9-5/8 <sup>III</sup> 3200 <sup>I</sup> 1650       8-3/4 <sup>III</sup> 5-1/2 <sup>III</sup> 12110 <sup>III</sup> 3375       IST     2-3/8 <sup>III</sup> 11447 <sup>I</sup> IEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after recovery of total volume of load oil and must be equal to or exceed top at oble for this depth or be for full 24 hours!       IIII WFLL     Dete of Test     Producing Method (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Producing Method (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Producing Nethod (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Producing Nethod (Fiew, pump, gas lift, etc.)       Ist First line Cli Run To Tanke     Dete of Test     Costing Pressure     Costing Pressure       Actual First, LL     Tubing Pressure     Shat-Isp)     Costing Pressure (Shat-Isp)     Choke Size       Actual first, MCF/D     Length of Test     Back Pressure     Shat-Isp)     Dill CONSERVATION DIVISION       Actual First, MCF/D     Sample for function given back for a complete with and thet the information given back for a newly dilled or despr		1				
HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       17-1/2"     13-3/8"     645"     600       12-1/4"     9-5/8"     3200"     1650       8-3/4"     5-1/2"     12110"     3375       EST DATA AND REQUEST FOR ALLOWABLE     (Test must be offer recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for fall 24 hours)     11447"       FEST DATA AND REQUEST FOR ALLOWABLE     (Test must be offer recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for fall 24 hours)     11447"       Iste First New Cli Hun To Tente     Dete of Test     Producing Method (Flow, pamp, gos life, etc.)       Length of Test     Tubing Pressure     Cosing Pressure     Choke Size       Actual Frod. Test: MCF/D     Length of Test     Bbis. Condensate/AMCF     Choke Size       Actual Frod. Test: MCF/D     Length of Test     Bbis. Condensate/AMCF     Choke Size       Actual Frod. Test: MCF/D     Length of Test     Bbis. Condensate/AMCF     Choke Size       Back Pressure     800     Cosing Pressure (Shat-In)     Choke Size       Back Pressure     800     Cosing Pressure (Shat-In)     Choke Size       ERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       hereby certify that the rules and regulations of the OII Conservation prestoffer     OIL CONSERVATION DIVISION	HOLE SIZE     CASING & THEING SIZE     DEPTH SET     SACKS CEMENT       17-1/2"     13-3/8"     6451     600       12-1/4"     9-5/8"     3200'     1650       8-3/4"     5-1/2"     12110'     3375       2-3/8"     11447'     3375       11. WELL     Control volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)       11. WELL     Oll - Other Streeme     Choice Streeme       11. WELL     Controp Pressure     Controp Pressure     Controp Pressure       Actual Prod. Trest     Oll - Other     Controp Pressure     Controp Pressure       Actual Prod. Trest     Oll - Other     Controp Pressure     Controp Pressure       Actual Prod. Trest     Oll - Other     Back Pressure     Controp Pressure       636     3 hrs			CEMENTING RECORD			
17-172       9-5/8"       3200'       1650         12-174"       9-5/8"       3200'       1650         8-3/4"       5-1/2"       12110'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         12-174"       2-3/8"       11447'       3375         13-174"       Dete of Test       Producing Method Foid Void Void Void Void Void Void Void V	17-172       9-5/8"       3200"       1650         8-3/4"       5-1/2"       12110"       3375         12-174"       9-5/8"       12110"       3375         12-174"       2-3/8"       11447"       3375         11. WELL       2-3/8"       11447"       3375         11. WELL       Trest must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)       11447         11. WELL       Dote of Test       Producing Method (Flow, pamp, get h/s, etc.)       11447         1-angth of Test       Tubing Pressure       Cosing Pressure       Choice Size         1-angth of Test       Tubing Pressure (Bhat-1B)       Cosing Pressure (Bhat-1B)       Choice Size         1-angth difficit, back pri/       Tubing Pressure (Bhat-1B)       Cosing Pressure (Bhat-1B)       Choice Size         1-angth difficit the rules and regulations of the Oil Conservation pivision have been complied with and that the information given boy to fill the rules and regulations of the Oil Conservation pivision have been complied with and that the information given boy to filled in complicity of at a newly diffied or deepth of the form is to be filled in complicity of the device tests taken on the well in accordance with RULF 111.         11TL E       GEOLOGIST - NNACCD       This form is to be filled in accordance with RULF 111.         11TL E       Production Superviso	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
12-174"     3-5-7/2"     12110"     3375       8-3/4"     5-1/2"     12110"     3375       12-174"     2-3/8"     11447"     3375       12-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11417"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     11447"     11447"     11447"       11-174"     1141647"     11447"     11447"       11-174"	12-1/4"       9-1/2"       12110"       3375         8-3/4"       2-3/8"       11447"       3375         FEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead oil and must be equal to or escend top all 2010 Volume of lead volume of lead oil and must be equal to or escend top all 2010 Volume of lead vo						
0-5/14       11447"         Interpretation of the second to or exceed to provide the second to the second to provide the second to the second to provide the second to the second to provide to provide to provide the second to provide	0-3/14       2-3/8"       11447'         FEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be (or full 24 hours)       1011. WFLI.         It WFLI.       Dete of Test       Producting Mathod (Flow, pump, gas life, etc.)         It will Prod. During Test       Dete of Test       Producting Mathod (Flow, pump, gas life, etc.)         Actual Prod. During Test       Oil-Bble.       Cosing Pressure       Choire Size         Actual Prod. During Test       Oil-Bble.       Water-Bble.       Cosing Pressure       Cosing Pressure         636       3 hrs       Cosing Pressure (Shot-In)       Choire Size         Back Pressure       800       PKR       1/2"         Back Pressure       800       Dift. Conservation pressure (Shot-In)       Cosing Pressure (Shot-In)         PERTIFICATE OF COMPLIANCE       Oil Conservation pressure (Shot-In)       Dift. CONSERVATION DIVISION         Approved between completed with and that the information given bave leen completed with and that the information given pressure and completed of my knowledge and bellet.       Oil CONSERVATION DIVISION         Approved between complete to the best of my knowledge and bellet.       Or LARY BROKS       TITLE         Approved between complete to the best of my knowledge and bellet.       Or LARY BROKS       Tit is form must be accompa						
It is in this information able for this depth or be for full 24 hours?         able for this depth or be for full 24 hours?         able for this depth or be for full 24 hours?         Producting Method (Flow, pump, gas lift, etc.)         Length of Test         Length of Test         Actual Prod. During Test         Oil-Bble.         Casing Pressure	It. UFLL       able for this depth or be for full 24 nour)         It. UFLL       Dete of Text         Inde First New Cill Num To Tanke       Dete of Text         I. ength of Text       Producting Method (Flow, pemp, gas lift, etc.)         I. ength of Text       Tubing Pressure         Casing Pressure       Choke Size         Actual Prod. During Text       Oil-Bble.         Casing Pressure       Construct (Shut-In)         636       3 hrs         636       3 hrs         636       Bobs. Condensatie/AdMCF         636       Cosing Pressure (Shut-In)         Back Pressure       Bobs.         Back Pressure       B00         PKR       1/2"         Dill CONSERVATION DIVISION         Approved       Dete of my knowledge and bellet.         Approved       Dete of my knowledge and bellet.         Approved       ORIGINAL SIGNED         By       Britain have been complied with and that the information given bove is true and complete to the best of my knowledge and bellet.         Artual       Gravital         Artual       Approved         Artual       Gravital         Artual       Gravital         Artual       Gravital         Artual	8-3/4	2-3/8"	11447'			
DIL. WELL.     Dete of Text     Producing Method (Flow, pamp, gas lift, etc.)       Length of Text     Tubing Pressure     Casing Pressure     Choke Size       Actual Prod. During Text     Oil-Bble.     Water-Bble.     Casing Pressure       Actual Prod. Text     Oil-Bble.     Water-Bble.     Casing Pressure       Actual Prod. Text-MCF/D     Length of Text     Bble. Condenacte/AMCF     Gravity of Condenaate       636     3 hrs     -     -       Back Pressure     800     PKR     1/2"       DIL CONSERVATION DIVISION     PKR     1/2"       DIL CONSERVATION DIVISION     APPROVED     DEC 14 1984     , 19       bave is true and complete to the beast of my knowledge and belief.     BY     BY     BY       Title form is to be filed to compliance with RUL* 100     Title or complete with RUL* 100	DIL WELL       Date of Test       Producting Method (Flow, pemp. gos lift, erc.)         I die First New Cill Hun To Tenke       Date of Test       Producting Method (Flow, pemp. gos lift, erc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Frid. Test       Oll-Bble.       Gase-MCF       Gase-MCF         Actual Frid. Test       Oll-Bble.       Water-Bble.       Gase-MCF         Actual Frid. Test       Display       Bble. Condenacte/AdMCF       Gravity of Condenaate         636       3 hrs	TEST DATA AND REQUEST FO	ORATIOWABLE (Test must be a)	fer recovery of total volume of load o	il and must be equal to or exceed top all:		
Length of Test       Tubing Pressure       Cutility Product         Actual Prod. During Test       OII-Bbls.       Water-Bbls.       Cas-MCF         Actual Prod. During Test       OII-Bbls.       Water-Bbls.       Cas-MCF         Actual Prod. Test       Bbls. Condensate/MMCF       Gravity of Condensate         636       3 hrs       -       -         Testing Method (pitor, back pr./       Tubing Pressure (Bhat-In)       Casing Pressure (Shat-In)       Choke Size         Back Pressure       800       PKR       1/2"         DIL CONSERVATION DIVISION       Itesting with and that the information given bives to the best of my knowledge and belief.       ORIGINAL SIGNED         Bry       Bry       Bry       Bry       Bry         Start Brooks       GEOLOGIST - NMOCD       Title form is so by filled in compliance with BULF 100	Length of Test       Tubing Pressure       Curing Pressure         Actual Prod. During Test       Oil-Bble.       Water-Bble.       Correct Condensate/AMCF         CAS WELL       Actual Prod. Test       Bble. Condensate/AMCF       Grewity of Condensate         636       3 hrs       -       -         Testing Method (piror, back pr./)       Tubing Pressure (shut-is)       Cosing Pressure (shut-is)       Choke Size         Back Pressure       800       PKR       1/2"         Back Pressure       800       PKR       1/2"         Certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given boxe is true and complete to the best of my knowledge and belief.       ORIGINAL SIGNED         Mathematical Production Supervisor       ORIGINAL SIGNED       BY       ORIGINAL SIGNED         Mathematical Production Supervisor       (big roture)       ORIGINAL SIGNED       The form must be accompanied by a tabulation of the devise table to a newly drilled or deepend well, this form must be filled out completely for all sections of this form must be filled out completely for all able on new and recompleted wells.	OIL WELL		Producing kiethod (Flow, pump, gas	lift, etc.)		
Actual Prod. During Test       Oil-Bbla.       Wdier Bbla.         Actual Prod. Test-MCF/D       Length of Test       Bbla. Condensate/MMCF       Gravity of Condensate         636       3 hrs       -       -       -         Festing Method (piror, back pr.)       Tubing Pressure (Shut-In)       Cosing Pressure (Shut-In)       Choke Size         Back Pressure       800       PKR       1/2"         CERTIFICATE OF COMPLIANCE       Oil Conservation       Disc. Condensate         hereby certify that the rules and regulations of the Oil Conservation       Oil Conservation       Disc. 14 1984         back is true and complete to the best of my knowledge and belief.       ORIGINAL SIGNED       BY	Actual Prod. During Test       OII-Bbla.       Water-Bbla.         CAS WELL       Actual Frod. Test: MCF/D       Length of Test:         Actual Frod. Test: MCF/D       Length of Test:       Bbla. Condensate/AMCF       Growity of Condensate         636       3 hrs	Length of Test	Tubing Pressure	Castr.g Pressure	Chote Size		
Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Clothly of contents         636       3 hrs       -       -       -         Testing Method (pirot, back pr.)       Tubing Pressure (shut-in)       Choke Size       -         Back Pressure       800       PKR       1/2"         DERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the OIL Conservation       DEC 14 1984       19         Division have been complied with and that the information given       ORIGINAL SIGNED       BY       BY         By       By LARRY BROOKS       GEOLOGIST - NMQCD       TITLE       GEOLOGIST - NMQCD	Actual Frod. Test MCF/D       Length of Test       Bbls. Condenacte/MMCF       Chain of the off test         636       3 hrs       -       -       -         1esting Method (pirot, back pr.)       Tubing Presewe (Shut-in)       Cosing Presewe (Shut-in)       Choke Size         Back Pressure       800       PKR       1/2"         DEC 14 1984	Actual Prod. During Test	011-Вы.	Water-Bbis.	Gas+MCF		
Actual Frod. Test: MCF/D       Length of Test       Bbls. Condensate/MMCF       Clothing if condensate         636       3 hrs       -       -       -         Testing Method (pirot, back pr.)       Tubing Pressure (Bhut-in)       Cooling Pressure (Shut-in)       Choke Size         Back Pressure       800       PKR       1/2"         DERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the OIL Conservation       OIL CONSERVATION DIVISION         bivision have been complied with and that the information given       ORIGINAL SIGNED         bove is true and complete to the best of my knowledge and belief.       BY         BY       BY LARRY BROOKS         TITLE       GEOLOGIST - NMQCD         TITLE       This form is so be filed in compliance with BUL* 1000	Actual Frod. Test MCF/D       Length of Test       Bbls. Condenacte/MMCF       Chain of the off test         636       3 hrs       -       -       -         1esting Method (pitor, back pr.)       Tubing Pressure (shut-in)       Cosing Pressure (shut-in)       1/2"         Back Pressure       800       PKR       1/2"         DEC 14 1984		l	L			
636       3 hrs       -         Testing Method (pitor, back pr.)       Tubing Presewe (Bhut-In)       Cosing Presewe (Shut-In)       Choke Sixe         Back Pressure       800       PKR       1/2"         Dill CONSERVATION DIVISION         Pereby certify that the rules and regulations of the Oil Conservation       Dill CONSERVATION DIVISION         Division have been complied with and that the information given       ORIGINAL SIGNED         By	636     3 hrs       Testing Method (pitot, back pr.)     Tubing Pressure (Bhut-in)       Back Pressure     800       DERTIFICATE OF COMPLIANCE     OIL CONSERVATION DIVISION       hereby certify that the rules and regulations of the OII Conservation     DIL CONSERVATION DIVISION       bereby certify that the rules and regulations of the OII Conservation     DIL CONSERVATION DIVISION       bereby certify that the rules and regulations of the OII Conservation     DIL CONSERVATION DIVISION       bivision have been complete with and that the information given     DIL CONSERVATION DIVISION       Division have been complete to the best of my knowledge and bellet.     BY       BY     BY     BY       BY     BY     BY       At a rule     By     BY       BY     By a regulation of the devise       (Signature)     By     By       Production     Supervisor       (Signature)     Att sections of this form must be filled out completely for at able on new and recompleted wells.		Length of Test	Bbis. Condenacte/MMCF	Gravity of Condensate		
Testing Method (piror, back pr.)       Tubing Pressure (shat-1k)       PKR       1/2"         Back Pressure       800       PKR       1/2"         CERTIFICATE OF COMPLIANCE       DIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the OII Conservation       DIL CONSERVATION DIVISION         hereby certify that the rules and regulations of the OII Conservation       ORIGINAL SIGNED         bivision have been complied with and that the information given       ORIGINAL SIGNED         bove is true and complete to the best of my knowledge and belief.       BY	Testing Method (pitor, back pr.)       Tubing Pressure (Bhat-IA)       Cosing Pressure (take tak)         Back Pressure       800       PKR       1/2"         Back Pressure       800       PKR       1/2"         DEC 14 1984       19       19         hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.       ORIGINAL SIGNED         BY       BY LARRY BROOKS         GEOLOGIST - NMACD       TITLE         It his is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devise tests taken on the well in accordance with AULE 111.         All sections of this form must be filled out completely for at able on new and recompleted wells.		3 hrs	-	-		
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If this is a request for allowable for a newly drilled or deep	Well, this form must be accompanied by a touth AULE 111.         (Signature)         Production Supervisor         (1:1/2)	)	S	This form is to be filed 1	a compliance with MULP 1104		
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