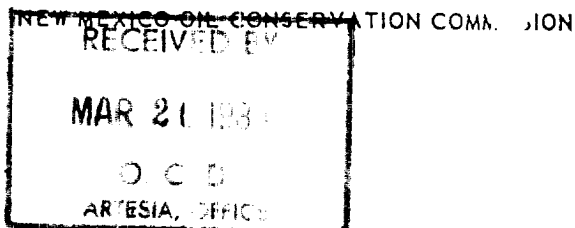


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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
B-9960

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name Big Eddy
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Big Eddy
2. Name of Operator Ammex Petroleum, Inc.		9. Well No. 99
3. Address of Operator Box 10507 Midland, TX 79702		10. Field and Pool, or Wildcat Wildcat - Bone Spring
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE OF SEC. 16 TWP. 21S RGE. 28E NMPM		12. County Eddy
19. Proposed Depth 9600		19A. Formation Bone Spring
20. Rotary or C.T. rotary		
21. Elevations (Show whether DF, RT, etc.) 3259.3	21A. Kind & Status Plug. Bond blanket	21B. Drilling Contractor No Contract
22. Approx. Date Work will start March 30, 1984		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400'	400 sx	circulate
12 1/4"	8 5/8"	24#, 32#	2500'	1000 sx	top of salt
7 7/8"	5 1/2"	15.5#, 17#	9600'	1000 sx	unknown

Drill 17 1/2" hole to 400'± and set 13 3/8" casing
Drill 12 1/4" hole to 2500' or top of Delaware Lime and set 8 5/8" casing
Drill 7 7/8" hole w/natural brine to TD. Log well and set 5 1/2" casing through pay zones.

2000 pound BOP to be used after setting intermediate casing.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 9-20-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Julie J. J. J. Title Operations Clerk Date 3/19/84
(This space for State Use)

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE MAR 20 1984

CONDITIONS OF APPROVAL, IF ANY:

Notify NMOCC in sufficient time to witness
8 5/8" Csg

MEXICO OIL CONSERVATION COMMIL
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

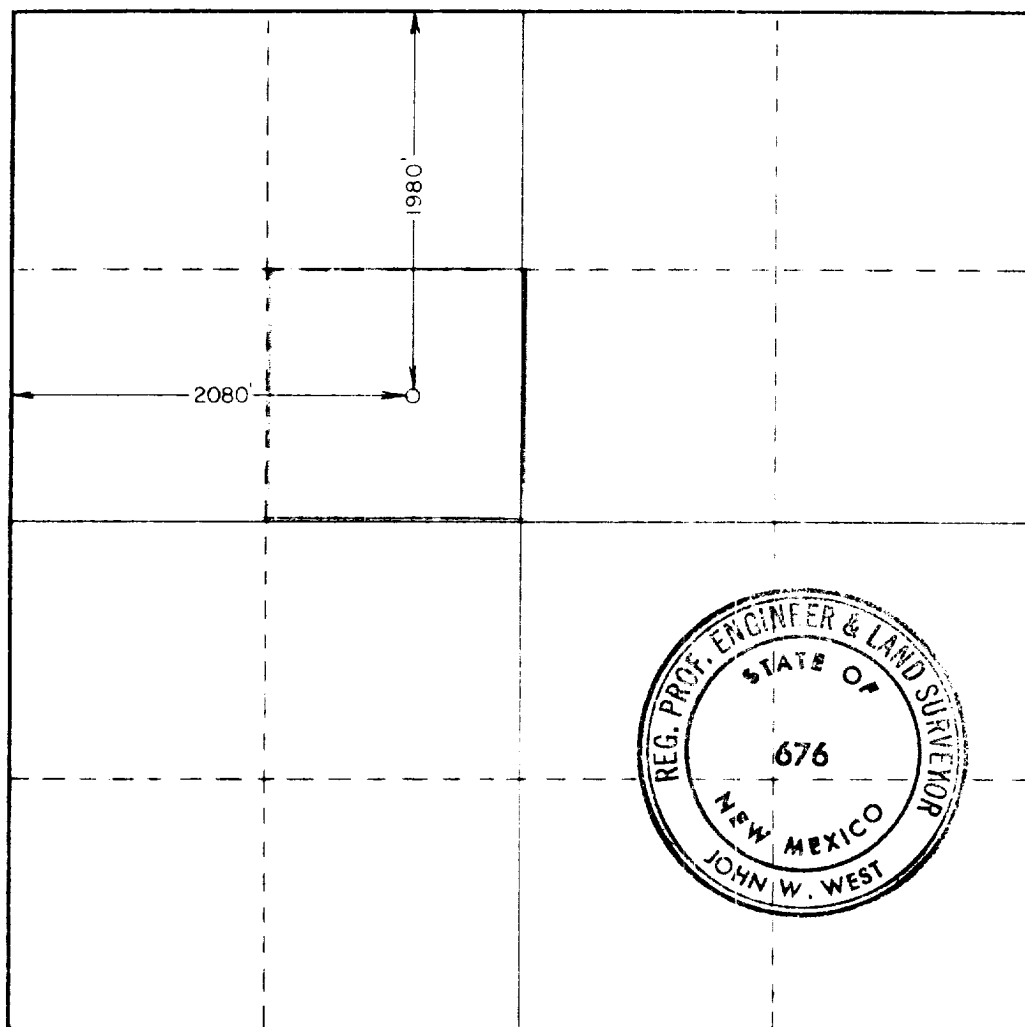
Operator AMMEX PETROLEUM INC.		Lease BIG EDDY		Well No. 99
Unit Letter F	Section 16	Township 21 SOUTH	Range 28 EAST	County EDDY
Actual Footage Location of Well:				
1980	feet from the	NORTH	line and	2080
				feet from the
				WEST
Ground Level Elev. 3259.3	Producing Formation Bone Spring		Pool WILDCAT	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. A. Merrick

Name

W. A. Merrick

Position

Operations Manager

Company

Ammex Petroleum, Inc.

Date

3/19/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

OCTOBER 7, 1983

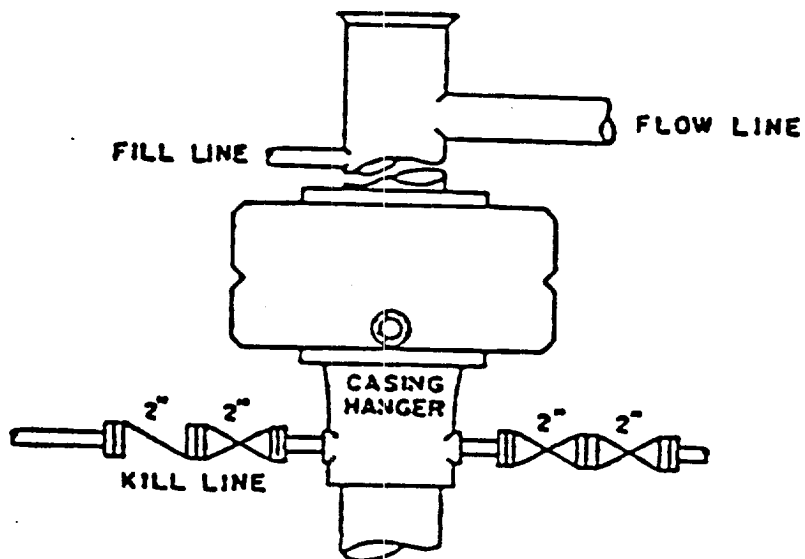
Registered Professional Engineer and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST, 676**

RONALD J. EIDSON, 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900



BOP STACK

SERIES 600

DEPTH INTERVAL

BELOW 8-5/8" CASING SEAT

BOP ARRANGEMENT