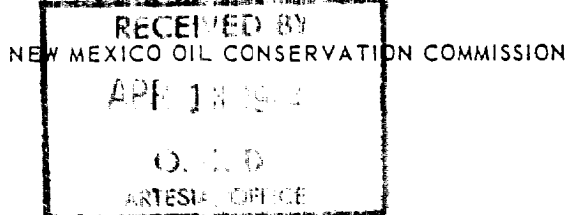


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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-9960

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Big Eddy Unit
2. Name of Operator Ammex Petroleum, Inc.	8. Farm or Lease Name Big Eddy
3. Address of Operator Box 10507 Midland, TX 79702	9. Well No. 99
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM T- <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Delaware
11. Elevation (Show whether DF, RT, GR, etc.) 3259.3 Gr	12. County Eddy

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/84 Spud @ 3:30 am

3/30/84 Run 11 jts 13 3/8" csg. Set @ 396'. Cmt. w/425 sx "C" + 2% CaCl. Circ. 100 sx WOC 12 hrs NU & test to 800# for 30 min.

4/3/84 Run 8 5/8" casing & DV tool. Land @ 2631'. Pkr @ 410', DV @ 406'. Cmt 1st stage w/800 sx LW, 200 sx "C" + 1% CaCl. Pressure up to 1600# to set pkr. Pkr set & btm plug gave way. WOC 6 hrs. Pressure csg to 1500#, ok. Open DV tool & broke circ. Cmt 2nd stage w/175 sx "C". Circ 30 sx cmt. WOC 12 hrs

4/8/84 Log well - GR CNL-LDT, DLL MSFL & HDT.

4/9/84 Ran 125 jts 5 1/2" csg. Land @ 5211'. Stage tool @ 3663. Cmt. 1st stage w/230 sx 1:1 talc, 2% KCl, .5 CFI, 1/4# flocele, 2# hicle, 12.8#/gal. Did not circ. WOC 1 hr. Drop bomb, wait 30 min. Open DV Cmt 2nd stage w/230 sx 1:1 talc, 2% KCl, .5% CFI. Had circ. w/135 sx cmt. WOC 12 hrs.

4/11/84 Prep to MIPU to complete well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Julie Jessup TITLE Operations Clerk DATE 4/12/84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: