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NEW MEXICO OIL CONSERVATION COMMISSION

AMENDED

RECEIVED BY
APR 27 1984
O. C. O.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9960	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT 2-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Big Eddy Unit
2. Operator Ammex Petroleum, Inc. ☒	8. Farm or Lease Name Big Eddy
3. Address of Operator Box 10507 Midland, TX 79702	9. Well No. 99
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 16, TOWNSHIP 21S, RANGE 28E, N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3259.3 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/29/84 Spud @ 3:30 am

3/30/84 Drill 17½" hole to 405'. Run 11 jts J-55 54.5# ST&C 13 3/8" casing Set @ 396'. Cmt w/425 sx "C" + 2% CaCl. Circ. 100 sx. WOC 18 hrs NU & test to 800# for 30 min. OK

4/3/84 Drill 11" hole to run 8 5/8" 32# & 24# J-55 csg. & DV tool. Land @ 2631'. Pkr @ 410', DV @ 406'. Cmt 1st stage w/800 sx LW, 200 sx "C" + 1% CaCl. Pressure up to 1600# to set pkr. Pkr set & bottom plug gave way. WOC 6 hrs. Pressure casing to 1500#, ok. Open DV tool & broke circ. Cmt 2nd stage w/175 sx "C". Circ. 30 sx cmt. WOC 18 hrs. NU & test to 1500# for 15 min. OK

4/8/84 Log well - GR CNL-LDT, DLL MSFL & HDT.

4/9/84 Drill 7 7/8" hole to 5250'. Ran 124 jts 5½" 15.5# & 17# J-55 ST&C csg. Land @ 5211'. State tool @ 3663'. Cmt 1st stage w/230 sx 1:1 talc, 2% KCl, .5 CFI, ¼# flocele, 2# hicle, 12.8#/gal. Did not circ. WOC 1 hr. Drop bomb, wait 30 min. Open DV. Cmt 2nd stage w/230 sx 1:1 talc, 2% KCl, .5% CFI. Had circ w/135 sx cmt. WOC 18 hrs NU & test to 1000#. OK

4/11/84 Prep to MIPU to complete well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Operations Clerk DATE 4/24/84

APPROVED BY _____ TITLE _____ DATE APR 30 1984

CONDITIONS OF APPROVAL, IF ANY: