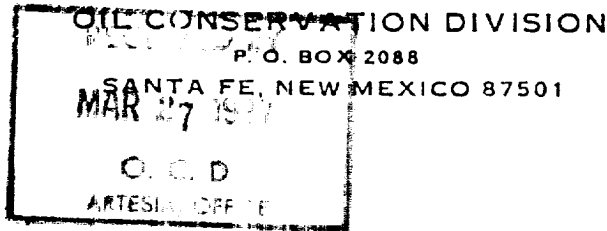


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-9960

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name Big Eddy State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 99
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>2080</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>21S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Fenton - Delaware
15. Elevation (Show whether DF, RT, GR, etc.) GR - 3259.3	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spot 50 sx. CLC from 3275' to 3225' (across DV Tool and isolating Cherry Canyon and Bell Canyon sands).
* Load hole confirmed
- Set CIBP @ 2875' and test to 1000 psi.
- Spot 30 sx. CLC from top of CIBP @ 2875' to 2575'.
- Spot approximately 40 sx. CLC from 400' to surface.
- Cut off 13 3/8", 8 5/8", and 5 1/2" casing 3' below ground level, weld a plate over the casings and install a dry hole marker 4' above the surface w/ well sign.

Plan to do the work in the second quarter of 1987

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David A. Murray</u> David A. Murray	TITLE <u>Permits Supervisor</u>	DATE <u>3-25-87</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>Oil and Gas Inspector</u>	DATE <u>MAR 31 1987</u>